

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

JMW 1303751618

Name of Company		COG OPERATING LLC 229/37		OPERATOR		<input checked="" type="checkbox"/> Initial Report <input type="checkbox"/> Final Report		
Address		550 W. Texas, Suite 100, Midland, TX 79701		Contact		Pat Ellis		
Facility Name		Skelly 737		Telephone No.		432-230-0077		
				Facility Type		Well pad		
Surface Owner			Federal			Mineral Owner		
						Lease No. (API#) 30-015-40095		

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	22	17S	31E					Eddy

Latitude 32.82517 Longitude 103.86330

NATURE OF RELEASE

Type of Release	Produced water	Volume of Release	100bbls	Volume Recovered	90bbls
Source of Release	buried produced water line	Date and Hour of Occurrence	10/09/2012	Date and Hour of Discovery	10/09/2012 5:00 p.m.
Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Mike Bratcher-OCD Terry Gregston-BLM Jim Amos-BLM		
By Whom?	Josh Russo	Date and Hour	10/12/2012 8:53 a.m.	RECEIVED	
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	NOV 02 2012		
If a Watercourse was Impacted, Describe Fully.*			NMOCD ARTESIA		

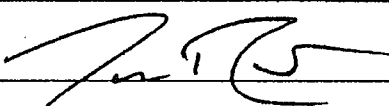
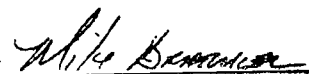
Describe Cause of Problem and Remedial Action Taken.*

A produced water injection line was hit by a dozer while downsizing the Skelly 737 well pad. This flowline is owned by Linn Energy. The line has been repaired.

Describe Area Affected and Cleanup Action Taken.*

Initially 100bbls of produced water were released from the line and we were able to recover 90bbls with a vacuum truck. This spill was immediately contained utilizing the equipment onsite. Tetra Tech has sampled the spill area and we have removed the impacted soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Josh Russo		Approved by District Supervisor: Signed By 	
Title: Senior Environmental Coordinator		Approval Date: FEB 06 2013 Expiration Date:	
E-mail Address: jrusso@conchoresources.com		Conditions of Approval: Remediation per OCD Rule & Guidelines. SUBMIT REMEDIATION	
Date: 10/22/2012 Phone: 432-212-2399		Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary

PROPOSAL NO LATER THAN:
March 6, 2013

2RP-1538