Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

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OCD	Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU ÒF LAND MANAGEMENT CCD Artesia						. July 31, 201	U	
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM0417696			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well	8. Well Name and No. LOST TANK 4 FEDERAL 22							
☐ Oil Well ☑ Gas Well ☐ Other					9. API Well No.			
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com					30-015-40774-00-S1			
3a. Address 5 GREENWAY PLAZA STE 1 HOUSTON, TX 77046-0521	(include area code) -5936 5742	e.	10. Field and Pool, or Exploratory LOST TANK UNKNOWN					
4. Location of Well (Footage, Sec., T		11. County or Parish, and State						
Sec 4 T22S R31E SWNE 177 32.422817 N Lat, 103.778576		EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHE	ER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
D Notice of Intent	☐ Acidize ☐ I		pen □ Pródúc		ion (Start/Resume)	☐ Wate	r Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fract	ure Treat	□ Reclam	Reclamation		─ Well Integrity	
Subsequent Report	uhrequent Penort		Construction	□ Recomp	☐ Recomplete		r	
☐ Final Abandonment Notice ☐ Change Plans		☐ Plug	and Abandon	☐ Temporarily Abandon				
1	☐ Convert to Injection ☐ Plug		1 *					
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  RUPU 4/25/13, RIH & Tag PBTD @ 12766', pressure test csg to 9240# for 30 min, good test. RIH & perf @ 12678-12674, 12660-12655, 12649-12641, 12628-12608, 12603-12595, 12592-12589, 12586-12585, 12582-12579' Total 156 holes. 7/11/13, RIH & added perfs @ 12545-12536, 12526-12524, 12513-12513. IN ARTESIA DISTRICT 12509-12508, 12503-12502' Total 42 holes.  RU Nabors, Frac perfs 12678-12579' in 1 stage w/ 486057g Slickwater + 6000g 15% HCl acid + 76827g LGS-150L w/ 175440# sand, RD 7/26/14. 8/8/14 RIH & clean out well, tag up @ PBTD @ 12766', POOH, RD CTU.  8/14/14, RUWL RIH w/packer attempt to set @ 12529' but didn?t set correctly, bleed off csg psi & closed well in. RIH 8/15/14-8/18/14 attempted to pump out packer, but was unsuccessful. RIH w/Wireline & tag top of packer @ approx. 12391' POOH w/Wireline. Continued to work on fishing								
				<del></del>		MOCUS		
	Electronic Submission #306 For OXY USA IN mmitted to AFMSS for process	ICORPORA <sup>T</sup>	FED, sent to the ORAH HAM on 0	Carlsbad 08/07/2015 (1	5DMH1430SE)	,	,	
Name(Printed/Typed) JANA MENDIOLA			Title REGUL	ATORY CC	ORDINATOR			
Signature (Electronic S	Submission)	Date 06/23/2	015 ,					
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED				CHRISTOPHER WALLS  itlePETROLEUM ENGINEER Date 08/12			te 08/12/2015	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #306140 that would not fit on the form

## 32. Additional remarks, continued

stuck packer from 8/22/14-10/14/14 (more details available upon request).

10/17/14, RIH & tagged existing stuck packer @ 12527'. Decision to set new packer approx. 5' on top of existing stuck packer @ 12522', but was unable to set properly. Attempted to release packer, but was unsuccessful, POOH, waiting on engineer evaluation.

5/20/15-5/23/15, RU WSU, successfully fished "unset" stuck packer that was set @ approx. 12522', POOH.

5/24/15-6/4/15, continued to fish existing stuck packer set @ appox: 12527' and was able to push packer down to 12556'. 6/10/15 RIH with 2-3/8" tbg & pkr set @ 12450', RD 6/12/15. Flow to clean up and test well for potential.