| - CRVA'  |   |
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| Submit 1 Copy To Appropriate Children State of New Mexico  Office  District I - (575) 348-60 ATESIA DISTRICT  1625 N. French Dr., Hobbs, NM 88230 2015  Energy, Minerals and Natural Resources  District II - (575) 748-1283 2015  Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION   | Form C-103  |
| District I – (575) ARTESIA DISTRICT 2015 Energy, Minerals and Natural Resources  | Revised August 1, 2011 WELL API NO.   |
| 1625 N. French Dr., Hobbs, NM 88240)  District II = (575) 748-1283 NN 882401   | 30-015-40496  |
| 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION  | 5. Indicate Type of Lease   |
| District III - (505) 334-6178 1220 South St. Francis Dr.   | STATE FEE   |
| 811 S. First St., Artesia, NM 88210  District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87505  District IV - (505) 476-3460  District IV - (505) 476-3460  Santa Fe, NM 87505  | 6. State Oil & Gas Lease No.  |
| 1220 S. St. Francis Dr., Santa Fe, NM<br>87505   |   |
| SUNDRY NOTICES AND REPORTS ON WELLS  | 7. Lease Name or Unit Agreement Name  |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  | Doord   |
| PROPOSALS.)  | Pearl  8. Well Number   1   |
| 1. Type of Well: Oil Well Gas Well Other SWD (Order SWD-1339)  |   |
| 2. Name of Operator  Trek Operating, LLC   | 9. OGRID Number 255281  |
| 3. Address of Operator   | 10. Pool name or Wildcat  |
| 10159 E. 11 <sup>th</sup> St., Ste. 401 Tulsa, OK 74128-3028   | Delaware SWD (96802)  |
| 4. Well Location O 800 South   | 2,475 East  |
| Unit Letter feet from the line and   | feet from theline   |
| Section 34 Township 23-S Range 28-E  | NMPM Eddy County  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.  |   |
| 3,031' GR  |   |
| 12. Check Appropriate Box to Indicate Nature of Notice,  | Report or Other Data  |
|  | •   |
|  | SEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WOR  |   |
| TEMPORARILY ABANDON  | ILLING OPNS.□ P AND A □ T JOB □   |
| DOWNHOLE COMMINGLE   | 1 305   |
|  |   |
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|  | tal of Injection Survey Log   |
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