<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico NM OIL CONSERVATION

Form C-104

Energy, Minerals & Natural Resources ARTESIA DISTRICT

Revised August 1, 2011

Bill S. First St., Artesia, NM 88210 District III							AUGh 2015 by to appropriate District Office								
District III Oil Conservat 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St							Francis Dr. — — AMENDED REPOR								
District IV 1220 S. St. Francis Dr., Santa Fo, NM 87505 Santa Fe, N									R	CEI	/ED	<u> </u>	j A	MENDED REPORT	
	OWABLE	AND AU	rhc				TRA	NS	PORT						
Operator n			² OGR	ID Nun	iber	613	37								
Devon Energy									3 Reaso	n for F		Code/ I	Effec	tive Date	
333 West She			<u>·</u>	, OK 7310 Name)2							NW / ool Co		19/15	
II	5-42032		1001	ivanie	Ha	ackberry, N; Bo	one Spring, NW 97020					97020			
7 Property C	ode 305		⁸ Prop	perty Nan	ne	Datalagues	9 Well Number 19 Federal 7H								
		ocatio	n			Betelgeuse	19 redetal				.1			7.1	
II. 10 Surface Location Ul or lot no. Section Township Range Lot Idn Feet from the							e North/South line Feet from the East/West line County					County			
11 P o	20		95	31E		2350	South		26	5		West		Eddy	
UL or lot	ttom H			n Range	Lot Idn	Feet from the	North/South	line	Feet fro	m the	East/	West I	ine	County	
no.	19		95	31E		1757	South		28			West		Eddy	
12 Lse Code	13 Produ	icing Me		14 Gas Co		15 C-129 Per		¹⁶ (C-129 Eff				C-12	9 Expiration Date	
F		Code P		7/1	9/15										
III. Oil		s Tra	nspoi	rters		19 75	. NY					т		²⁰ O/G/W	
18 Transpot OGRID						¹⁹ Transpo and A								O/G/W	
278421						Holly-f	rontier							Oil	
					10 Desta	Drive, Ste 350	W Midland,	TX 7	9710						
036785	<u></u>					DCD M	datraan							Gas	
					P.O. Bo		idstream idland, TX 79710-0020								
	7														
	6.887					·							- 4	1	
	10												1.	140 145 14 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Contraction And	344												A. 15.	· ·	
IV. Wel	l Comp	letion	Data	a											
21 Spud Da	I		Ready			²³ TD	²⁴ PBTD		1	erforat				²⁶ DHC, MC	
1/11/15	ole Size	· · ·	7/19/1 T	15 28 Casing		12761	12714.3 29 De			30 - 126	591	30 6	Sack	s Cement	
			 	Casing		ig Size			,						
	26"				20"			469				1050 s	x CIC	; Circ 130 bbls	
17	7-1/2"				13-3/8"		2	401				2320	0 sx CIC; Circ 6 bbls		
12	2-1/4"				9-5/8"		4080				248	2480 sx cmt; Circ 0			
	-3/4"				' & 5-1/2 oing: 2-7/		12761 2088 sx cmt; Circ					nt; Circ 111 sx			
V. Well 31 Date New			Delive			rest Date	34 Test Length 35 Tbg. Pre			ssure	ire 36 Csg. Pressure				
8/14/15		³² Gas Delivery Date 8/14/15				3/14/15			24 hrs			483 psi			499 psi
				Water	40 Gas				105 p.		+	41 Test Method			
512 bbl 1903 bbl							1689 mcf								
⁴² I hereby certify that the rules of the Oil Conservation Division have						OIL CONSERVATION DIVISION									
been complied with and that the information given above is true and complete to the best of my knowledge and belief.							$M \wedge M$								
Signature:	/ 10. *	. 9		,	,		Approved by:								
Printed name:	Loga	V /	V Vara	ec	<u> </u>		Title: 10 TH 10 MAIN								
Title:								Approval Date:							
E-mail Addres	Regulatory Compliance Analyst E-mail Address: megan.moravec@dvn.com							8-26-15							
Date:	m	egan.r	norave Pho		om		Pending BLM approvals will								
LAIC.	8/19/20	15	Pho	nic.			subsequently be reviewed								
								and scanned							

NM OIL CONSERVATION

ARTESIA DISTRICT

Form 3160-5

UNITED STATES AUG **2 1** 2015 DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

apartment or agency of the United States any false,

(August 2007)

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSTVED Do not use this form for proposals to drill of to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE — Other instructions on page 2. 1. Type of Woll 2. Name of Operation Brigging Production Company, L.P. 3. Addisons Brigging Production Company, L.P. 3. Addisons Brigging Production Company, L.P. 3. Addisons Brigging Production Company, L.P. 4. Excition of Well (France, Device Title, St. 1971, 188, 1812) 1. Type of Well (France, Device Title, Approximate John St. 1971, 188, 1812) 1. Type of SUBMISSION 1. CERCK THE APPROPRIATE (BOX(0S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION 1. Censing by Production Company (Company Report of Completed Operations) 3. Subsequent Report 3. Subsequent Report Coming Repair Subsequent Report Coming Repair Subsequent Report Coming Repair Subsequent Report Coming Repair Subsequent Report Company Flams Company Flams Company Flams Play Rule Treportarity Abandon Well transport Other Completion Report April 13-57-184, 82 and Abandon Treportarity Abandon Well transport Treportarity Abandon Well transportation and the soft of proposals will an approximate duration thereof the proposal of templeted Operations. Tree operations real as a manifection of the involved operations. The company operation of the involved operation of the involved operations. The company operation of the involved operation of the involved operation of the involved operation of the involved operation.	DEF	FAR HVICINI OF THE IN	ICKIOK	I II	xpires: July 51, 2010
Bo not use this form for proposals to drill or to re-enter an abandoned well. Use Form alfabor, 3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2				5. Lease Serial No.	BHL: NMNM90534
Bo not use this form for proposals to drill or to re-enter an abandoned well. Use Form alfabor, 3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2	SUNDRY N	IOTICES AND REPOR	TS ON WELLSIVED	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2. T. Hype of Well Gas Well Gas Well Other S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. S. Well Name and No. Betelgeuse 19 Federal 7H S. Well Name and No. S. Well Name	Do not use this i	form for proposals to	drill or to re-enter an		
1. Type of Well	abandoned well.	Use Form 3160-3 (APL)) for such proposals.		
Oil Well Gas Well Other Settlegeuse 19 Federal 7H	SUBMI	T IN TRIPLICATE - Other ins	structions on page 2.	7. If Unit of CA/Agre	ement, Name and/or No.
2. Name of Operator Devon Energy Production Company, L.P. 3a. Addaws 33 West Sheridan, Oklahoma City, OK 73102 4. Location of Well (Fronze, Sec. F.M. M. or Survey Description) 250 FSL 8265 FWL Unit, Sec 20, 1156, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL Lot 3, Sec 19, 7195, 8315 21757 FSL 8. 280 FWL ROT SEC 19, 7195 21757 FSL 8. 280 FWL ROT SEC 19, 7195 21757 FSL				8 Wall Name and No	
Devon Energy Production Company, L.P. 3a. Address 3a. Address 3a. West Sheridan, Oklahoma City, OK 73102 4. Localism of Well (Forange, Sec. T.R.M. or Survey Description) 2350 FSL & 265 FWL 1757 FSL & 280 FWL 1013, Sec 19, T195, R31E PP: 2175 FSL & 100 FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidire Alter Casing Frontier Treat Alter Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Casing Repair Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent dealis, including estimated starting date of any proposed work and approximate duration threeof. The proposal is to depen directionally or recomplete horizonally, give subsurface Jocanions and measured and true vertical depths of all pertinent markers and zones. Attach the Bould under which the work will be performed or provide the Bond No. on file with BIJA/BIJA. Required subsequent reports must be filed only after all requirements, including reclamation. have been completed and the operator has determined that the sic is ready for final inspection.) 4/11/15-7/19/15: MIRU WU. & PT. TIH & ran CBL, found TOC @ surf. TIH w/pump through frac plug and guns. Perf Bone Spring, 8130°-12691', total 640 holes. Frac'd 8130°-12691' in 16 stages. Frac totals 21,452 gals 15% HCl Acid, 6,688,000# 20/40 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 12714'. CHC, FWB, ND BOP. RIH w/228 jts 2-7/8" L-80 tbg, set @ 7378.3'. TOP.		Vell Other		Betelgeuse 19 F	
4. Location of Well (Flootage, Sec. 7. R.M., or Survey Description) 2305 TSI. & 265 FWL Lot 3, Sec 19, T195, R31E 1757 FSI. & 280 FWL Lot 3, Sec 19, T195, R31E 1757 FSI. & 280 FWL Lot 3, Sec 19, T195, R31E 1757 FSI. & 280 FWL Lot 3, Sec 19, T195, R31E 1757 FSI. & 280 FWL Lot 3, Sec 19, T195, R31E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of latent Alar Casing Alar Casing Alar Casing Alar Casing Alar Casing Beads Complete Completion Report Completion Report Completion Report Completed Operation: Clearly state all perinant dealis, including estimated starting date of any proposed work and approximate duration thereof. Alter Casing Report Completed Operation: Clearly state all perinant dealis, including estimated starting date of any proposed work and approximate duration thereof. Alter the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion: Final Abandonment Notices must be filed only after all requirements, including reclamation. have been completed in the site is ready for final inspection.) 4/11/15-7/19/15: MIRU WL & PT. TIH & ran CBL, found TOC @ surf. TIH w/pump through frac plug and guns. Perf Bone Spring, 8130*12691*, total 640 holes. Frac'd 8130*-12691* in 16 stages. Frac totals 21,452 gals 15% HCl Acid, 6,688,000# 20/40 Ottawa Sand. ND frac, MIRU PU, NU 80P, DO plugs & CO to PBTD 12714*. CHC, FWB, ND 80P. RIH w/228 jts 2-7/8" L-80 tbg, set @ 7378.3*. TOP.	Name of Operator Devon Energy Production Con	npany, L.P.			
4. Lecentian of Well Fronzes. Sec. T. R. M. or Survey Description 2350° FSL 250° FWL Unit U. Sec 20, T15S, R31E PP: 2175′ FSL 8 280′ FWL Unit U. Sec 20, T15S, R31E PP: 2175′ FSL 8 100′ FWL 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF SUBMISSION Acidize	3a. Address	3b	. Phone No. (include area code)	10. Field and Pool or	Exploratory Area
2350 'FSL & 265' FWL Unit L, Sec 20, T195, R31E 1757' FSL & 280' FWL Lot 3, Sec 19, T195, R31E 1757' FSL & 280' FWL Lot 13, Sec 19, T195, R31E 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent	•	• *	405-228-4248		
12. CHECK THE APPROPRIATE DOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent				11. Country or Parish	, State
TYPE OF SUBMISSION Acidize			PP: 2175' FSL & 100' F	WL Eddy, NM	
Notice of Intent	12. CHEC	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	IER DATA
Notice of Initial Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Completion Report Change Plans Plug and Abandon Temporarily Abandon Tempora	TYPE OF SUBMISSION		ТҮРЕ С	DF ACTION	
Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Recomplete Other Completion Repo Casing Repair New Construction Recomplete Other Completion Repo Casing Repair Plug and Abandon Temporarily Abandon	Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Change Plans	Torrect of mish	Alter Casing	Fracture Treat	Reclamation	
Single Management Notice	Subsequent Report	·	= =	_	Other Completion Report
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 4/11/15-7/19/15: MIRU WL & PT. TIH & ran CBL, found TOC @ surf. TIH w/pump through frac plug and guns. Perf Bone Spring, 8130'-12691', total 640 holes. Frac'd 8130'-12691' in 16 stages. Frac totals 21,452 gals 15% HCl Acid, 6,688,000# 20/40 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 12714'. CHC, FWB, ND BOP. RIH w/228 jts 2-7/8" L-80 tbg, set @ 7378.3'. TOP. 14. Thereby certify that the foregoing is true and correct. Name (Primedel') people. Name (Primedel') people. Megan Moravec Title Regulatory Compliance Analyst					
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 4/11/15-7/19/15: MIRU WL & PT. TIH & ran CBL, found TOC @ surf. TIH w/pump through frac plug and guns. Perf Bone Spring, 8130'-12691', total 640 holes. Frac'd 8130'-12691' in 16 stages. Frac totals 21,452 gals 15% HCl Acid, 6,688,000# 20/40 Ottawa Sand. ND frac, MIRU PU, NU BOP, DO plugs & CO to PBTD 12714'. CHC, FWB, ND BOP. RIH w/228 jts 2-7/8" L-80 tbg, set @ 7378.3'. TOP. 14. Thereby certify that the foregoing is true and correct. Name (Primed/Typed) Megan Moravec Title Regulatory Compliance Analyst		L. 			
Name (Printed Typed) Megan Moravec Title Regulatory Compliance Analyst	8130'-12691', total 640 holes.	Frac'd 8130'-12691' in 16	stages. Frac totals 21,452 ga	ls 15% HCl Acid, 6,688,00	0# 20/40 Ottawa Sand.
Approved by THIS SPACE FOR FEDERAL OR STATE OFFICE IIS Pending BLM approvals will be required by the pending B	Name (Printed:Typed) Megan Moravec	rue and correct.		_	
Approved by Pending BLM approved by Pending BLM approved by	J	THIS SPACE FO	OR FEDERAL OR STAT	E OFFICE USE	provals will
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds lead or equitable title to those rights in the subject lease which would contain and scanned.	Conditions of approval, if any, are attached			pending BLM appending bloom subsequently b	e reviewed

(Instructions on page 2)

entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to n

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 (August 2007)

NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR AUG 2 1 2015 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT BEGEN

	W	ELL C	OMPLETI	ON OR R	RECOMPLE	TION RE	PORT₽	#PEE	PAFD.		5. Leas	e Serial No.	BHL: NMNM90534
la. Type of b. Type of	Well Completion	: 🗹 Ne	w Well	Gas Well Work Over	Dry Deepen	Other Plug Back	☐ Diff	Resvr.,				dian. Allottee or T	
2. Name of	Operator	Oth	er:								Q Loor	e Name and Well	Ma
	Operator		Devon E	nergy Pro	duction Com	pany, L.P.					Betelg	euse 19 Feder	
3. Address	333 We	ct Shari	dan Ava O	klahoma (City, OK 7310		a. Phone N 105-228-		ide area code)	1		Well No. 5-42032	
4. Location					ance with Feder			7270				ld and Pool or Ext	bloratory
At surfac		FSL & 2	265' FWL	Unit L, Se	ec 20, T19S, F	R31E					11. Sec Sur Sec 20	erry, N; Bone T., R., M., on B vey or Area), T19S, R31E	Spring, NW lock and
At top pro	d. interval	eported b	elow								12. Co	inty or Parish	13. State
At total d	epth	1757'	FSL & 280'	FWL Lo	t 3, Sec 19, T	19S, R31E					Eddy		NM
14. Date Sp 1/11/15	udded		15. Date 2/6/1	T.D. Reache	d		Date Comp D & A		7/19 eady to Prod.	/15	17. Ele GL: 34	vations (DF, RKI	B, RT, GL)*
18. Total D	TV	D 7917	51 7.82	19. Plu		MD TVD			20. Depth Bri	dge Plug S		D D	
 Type E 	lectric & Oth	er Mecha	nical Logs Run		-				22. Was well Was DST		□ No	Yes (Submit	
			.	amma Ra	• •					iun? al Survey?	□ No □ No	Yes (Submit	
	1		eport all strin			. Stage C	Cementer	No.	of Sks. &	Slurry V	ol.		
Hole Size	Size/Gr			Fop (MD)	Bottom (MI		epth	Type	of Cement	(BBL	BBL) Cement Top®		Amount Pulled .
26" 17-1/2"	20" J- 13-3/8"		94# 68#	0	469 2401				O sx CIC			0	130 bbls 6 bbls
17-1/2	9-5/8"		40#	0	4080	DV @	2472.4		0 sx CIC 0 sx cmt			0	9 0012
8-3/4"	7" & 5-1/2"			0	12761	100			3 sx cmt			712	111 sx
24. Tubing Size		Set (MD)	Packer De	nth (MD) T	Size	Depth S	et (MD)	Packer	Depth (MD)	Size	I	Depth Set (MD)	Packer Depth (MD)
2-7/8"		78.3	T NOKOT DC	our (tens)	5120	Осрано	et (ME)	1 doker i	Separ (RAD)	5120		Depin see (wil)	racker Depth (MD)
25. Produci			7	21.	p	_	rforation l				\. T. I		D 6.0
A)	Formatio Bone Spri			Тор 3130	Bottom 12691		rforated Int 8130 - 1			ize	No. Hol 640		Perf. Status open
В)		_ .				-							
C)		-0											
D)													
	racture, Tre Depth Inter		ement Squeez	e, etc.				\mount :	ind Type of M	aterial			
	130 - 126		21,45	2 gals 15%	6 HCl Acid, 6,	.688,000#							
28. Product	ion - Interv	nl A	<u></u>										· .
Date First Produced	Test Date		Test Production	Oil BBL		Water BBL	Oil Grav Сон. АН		Gas Gravity	Produc	tion Meth		mp .
7/19/15	8/14/15	24	-	512	1689	1903						1 4	р
Choke Size	Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status	3			
	81 483psi	499ps					32	98.8					
28a. Produc													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	1	Water BBL	Oil Grav Corr. Al		Gas Gravity		tion Meth		
Choke	Tbg. Press.	Cen	24 Hr.	Oil	Gas	Water	Gas/Oil		Well Ster			covals will	
	Flwg.	Press.	Rate	BBL		Water BBL	Ratio		wen Sta	ling BL	W abb	rovals will reviewed	
	SI		-						Pend	odlien.	tly be	411	
*(See instr	ı uetions and	spaces fo	r additional da	ita on page 2	2)		_L		sub	ocurs	ed/M	U)	
									and	Scarin			

28b. Prod	28b. Production - Interval C										
Date First Produced		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			-								
Choke	Tbg. Press.		24 Hr.	Oil	Gas	Water	Gas/Oil	Well Stat	us		
Size	Flwg. SI	Press.	Rate	BBL	MCF	BBL	Ratio				
	<u> </u>										
	uction - Inte Test Date	rval D Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity			
OT 1	CIN D	0		6.71		Water	Gas/Oil	Well Stat			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	BBL	Ratio	wen stat	us		
	SI S										
29. Dispos	l sition of Gas	(Solid, us	ed for fuel, ve	nted, etc.)							
						SOLD					
30. Sumn	nary of Poro	us Zones	(Include Aqu	ifers):				31. For	nation (Log) Markers		
Show a	all important	zones of	porosity and e	ontents the	reof: Cored i	ntervals and all	drill-stem tests.				
includi recover		erval teste	d, cushion use	ed, time to	ol open, flowi	ng and shut-in p	pressures and				
			1							ſ	
Forr	nation	Тор	Bottom		Desc	riptions, Conter	nts, etc.		Name	Тор	
			_							Meas. Depth	
Bone	Spring	6575							Rustler Top of Salt	410 526	
									Yates	2050	
			ļ						Capitan	2365	
									Delaware	4400	
									Bone Spring	6575	
32. Addit	tional remarl	ks (include	e plugging pro	cedure):						<u> </u>	
						,					
33. Indica	ate which ite	ms have b	een attached	by placing	a check in the	appropriate bos	xes:				
▼ Ele	✓ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ✓ Directional Survey										
Sur	ndry Notice fo	or plugging	and coment v	erification		Core Analysis	☐ Ot	her:			
34. I here	by certify th	at the fore	going and att	ached info	rmation is con	nplete and corre	ct as determined	d from all availab	le records (see attached instructions)*		
N	kame (please	grint)	Megan I	Moraved			Title Reg	ulatory Comp	oliance Analyst		
S	ignature 🌋	nega	ntro	rane			Date 8/1	9/2015			
	·					-					
						it a crime for an atter within its j		ngly and willfull	y to make to any department or agency	of the United States any	

(Continued on page 3) (Form 3160-4, page 2)