

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT
AUG 31 2015
RECEIVED
Submit one copy to appropriate District Office

Form C-104
Revised August 1, 2011

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Mewbourne Oil Company PO Box 5270 Hobbs, NM 88241		² OGRID Number 14744
		³ Reason for Filing Code/ Effective Date New Well / 08/22/15
⁴ API Number 30 - 015 - 42407	⁵ Pool Name Culebra Bluff; Wolfcamp South (Gas)	⁶ Pool Code 75750
⁷ Property Code 313324	⁸ Property Name Layla 35 W2OB Fee	⁹ Well Number 3H

II. ¹⁰ Surface Location

UL or lot no. O	Section 35	Township 23S	Range 28E	Lot Idn	Feet from the 185	North/South line South	Feet from the 2435	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. B	Section 35	Township 23S	Range 28E	Lot Idn	Feet from the 328	North/South line North	Feet from the 2153	East/West line East	County Eddy
¹² Lse Code P	¹³ Producing Method Code Flowing	¹⁴ Gas Connection Date 08/22/15	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	Plains Marketing 3514 Lovington Hwy Hobbs, NM 88240	O
36785	Enterprise Field Services PO Box 4503 Houston, TX 77210	G

IV. Well Completion Data We are asking for an exemption from tubing at this time.

²¹ Spud Date 02/02/15	²² Ready Date 08/22/15	²³ TD 15230' MD 10652	²⁴ PBT 15215' MD	²⁵ Perforations 11095' - 15210'	²⁶ DHC, MC NA
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17 1/2"	13 3/8"	498'	500		
12 1/4"	9 5/8"	2600'	750		
8 3/4"	7"	10675' MD	1200		
6 1/8"	4 1/2" Liner	9913' to 15230'	TOL @ 9913'		

V. Well Test Data

³¹ Date New Oil 08/22/15	³² Gas Delivery Date 08/22/15	³³ Test Date 08/24/15	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure NA	³⁶ Csg. Pressure 3800
³⁷ Choke Size 18/48	³⁸ Oil 252	³⁹ Water 1656	⁴⁰ Gas 1832		⁴¹ Test Method Producing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Jackie Lathan

Title:
Regulatory

E-mail Address:
jlathan@mewbourne.com

Date:
08/26/15

Phone:
575-393-5905

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

9-2-15