Submit 3 Copies to Appropriate Dist. Office State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 INSTRUCTIONS ON REVERSE SIDE

Keriaca 1-1-05

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

	. 1 ~ /				30-00	5-63590
Operator	YATES PETRO	Lem Corx	D, L	PALLE BC)	V St. Com	Well No.
Location of Well	Unit	Sec. 2	Twp 8	Rge 26	County	MUES
	Name of Reservoir or Pool			Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	ABO		GAS	Flow	656	20/64
Lower Compl	SILVEIAN		GAS	Flow	TBG.	17/64

Compl SILVEINU	<u> </u>	1 110W	100.	11/67	
	FLOW TE	ST NO. 1			
Both zones shut-in at (hour, date): / \(\infty\)	10-12-05	·		:	
Well opened at (hour, date): 13.15	10-12-65		Upper Completion	Lower Completion	
Indicate by (X) the zone producing		•	~/<	145	
Pressure at beginning of test				_	
Stabilized? (Yes or No)				<u>xes</u> 180	
Maximum pressure during test	500	100			
Minimum pressure during test		oct? 5 · 2005 · · · · · · · ·	5/5	148	
Pressure at conclusion of test		AICETEM	8/3	180	
Pressure change during test (Maximum minus		35			
Was pressure change an increase or a decrease	e?		THELEASE	INCLEASE	
Well closed at (hour, date): /6:30	10/13/05	Total Time On Production	22 tes		
Oil Production During Test:bbls; Grav	Gas Production	599	MCF; GOR	and the constitution of the second section of the section of the section of the second section of the section of	
Remarks					
Well opened at (hour, date):/0:36	10-13-05	EST NO. 2	Upper Completion	Lower Completion	
Indicate by (X) the zone producing		••••			
Pressure at beginning of test	•••••			_/80_	
Stabilized? (Yes or No)	······································	•••••	<u>YES</u>	yes	
Maximum pressure during test	•••••	•••••	. <u>5/5</u>	183	
Minimum pressure during test		•••••	. 585	180	
Pressure at conclusion of test	•••••	•••••	505	183	
Pressure change during test (Maximum minus	Minimum)	•••••		_3	
Was pressure change an increase or a decrease	∍?		AECREASE	TUCKEASE	
Well closed at (hour, date) 7:30 km Oil production During Test: bbls; Grav. 4	Gas Production During Test		21 thres		
Remarks			MCF; GOR		
	ERATOR CERTIFICATE OF COMPLIANCE hereby certify that the information contained herein is true decompleted to the best of my knowledge OIL CONSERVATION DIVISION				
YATES PETROLEUM COR	<u> </u>	Date Approv	ed NOVC	2 2005	
of Leck	, , ,	Ву	del		
	Resnew tech.	Title	Field Supervisor	· ·	



