

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised May 08, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 015-34155
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34222
7. Lease Name or Unit Agreement Name: 1625 State
8. Well Number 221
9. OGRID Number 218885
10. Pool name or Wildcat Cottonwood Creek-Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED OCT 24 2005 OGB-ARTESIA
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>22</u> Township <u>16S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3473' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Acidize well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/18/05 & 10/19/05 - Tested csg to 5000 psi. OK. Pickle tbg w/ 1000 gals. Pickle acid. Tested csg to 1000 psi. Spot 5000 gals 15% acid in hole. Guns spaced out to shoot @ 8656', 8400', 8130' & 7856'. TIH w/ rest of tbg & picked up 24' of tbg subs to get guns on depth w/ btm gun @ 8656'. Load & test lines, pressure up on csg to fire guns, 500 psi, 1400 psi, 1800 psi, 2400 psi & 3500 psi to fire guns. Guns fired. Bring up rate & pressure to 17 bpm w/ 4550 psi & held rate & pressure through out job. Shut down. ISDP: 2000 psi

ISDP: 2000 psi	Max pressure: 5020 psi	Max rate: 17.5 bpm
5 min: 1751 psi	Avg pressure: 4550 psi	Avg rate: 17 bpm
10 min: 1705 psi		
15 min: 1674 psi		

10/20/05 - Lay down tbg. Nipple down BOP. Nipple up 5000# frac valve. Wait on frac treatment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/21/05

Type or print name Lisa Hunt

Telephone No. 432 848-0214

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE NOV 02 2005

Conditions of approval, if any: