

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-34235
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator LCX Energy, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701		7. Lease Name or Unit Agreement Name: 1724 Ross
4. Well Location Unit Letter <u>0</u> : <u>660</u> feet from the <u>South</u> line and <u>1880</u> feet from the <u>East</u> line Section <u>12</u> Township <u>17S</u> Range <u>24E</u> NMPM <u>Eddy</u> County		8. Well Number 121
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR		9. OGRID Number 218885
		10. Pool name or Wildcat Cottonwood Creek: Wolfcamp

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒

OTHER: Amend previous report dated 10/13/05 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/6/05 Spud well w/ 17-1/2" hole. Ran 9 jts 13-3/8" 48# H-40 ST&C csg. Casing set @ 386'. Cemented casing as follows: Mix & pump 120 bbls Class "H" cement + 2% CaCl + 1/4 pps celloflake. Circulate 262 sx to reserve pit. WOC 39 hrs. Install wellhead. Pressure tested to 500 psi. Held 30 min.

10/11/05 Ran 32 jts 9-5/8" 36# J55 LT&C csg. Set @ 1341'. Cement casing as follows: Mix & pump lead w/ 360 sx Class "H" + 10% A10+8# LCM + 25# CF. 2nd lead w/ 350 sx 35:65:6C +5% Salt + 5# LCM + .25 # CF.

Tail w/ 200 sx Class "C" + 2% CaCl2. Circulate 360 sx of H and 48 sx of C to reserve pits or 115 bbls. WOC 23.5 hrs. Test csg to 1500 psi. Held 30 min. WO wellhead. NU "B" section & test to 1600 psi. OK. NU BOP. Test BOP to to 1500 psi. Held 30 min.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/20/05

Type or print name Lisa Hunt

Telephone No. 432 848-0214

(This space for State use)

FOR RECORDS ONLY

NOV 02 2005

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: