

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised May 08, 2003

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-39156
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34884
7. Lease Name or Unit Agreement Name: 1625 Werner
8. Well Number 218885
9. OGRID Number 231
10. Pool name or Wildcat Cottonwood Creek-Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	RECEIVED OCT 31 2005 OCC-ARTESIA
2. Name of Operator LCX Energy, LLC	
3. Address of Operator 110 N. Marienfeld, Ste. 200, Midland, TX 79701	
4. Well Location Unit Letter <u>A</u> : <u>760</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>23</u> Township <u>16S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3436' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Acidize well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/05 - Pressure test casing to 5000 psi. OK. Pump 1000 gals pickle acid around tbg & back out csg. Test csg to 5000 psi. OK. Pump & spot 5000 gals 15% HCL acid.

10/25/05 - Run TCP guns on tbg & RIH w/ 268 jts of tbg & space out guns to shoot @ 7970', 8330', 8464' & 8753'. Pressure up on guns 500 psi, 1400 psi, 1800 psi, 2400 psi, & 3500 psi & waited until guns went off. Increased rate & pressure as guns fired.

ISDP: 2220 psi	Average rate: 16.7 bpm	Average pressure: 4874 psi
5 min: 1950 psi	Maximum rate: 17 bpm	Maximum pressure: 5100 psi
10 min: 1725 psi		
15 min: 1560 psi		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/28/05

Type or print name Lisa Hunt

Telephone No. 432 848-0214

(This space for State use)

NOV 01 2005

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

FOR RECORDS ONLY