

**NM OIL CONSERVATION**

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico DISTRICT  
Energy, Minerals and Natural Resources  
APR 06 2015

Form C-105  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-015-42062  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. VA-836

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Cedar Canyon 16 State  
6. Well Number: 11H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator OXY USA INC. 9. OGRID 16696

10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710 11. Pool name or Wildcat  
CEDAR CANYON DELAWARE

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	16	24S	29E		260	NORTH	2060	WEST	EDDY
BH:	N	16	24S	29E		169	SOUTH	2002	WEST	EDDY

13. Date Spudded 12/28/14 14. Date T.D. Reached 1/11/15 15. Date Rig Released 1/15/15 16. Date Completed (Ready to Produce) 3/12/15 17. Elevations (DF and RKB, RT, GR, etc.) 2927' GR

18. Total Measured Depth of Well 9882'M 5208'V 19. Plug Back Measured Depth 9794'M 5208'V 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run CBL/Mud log/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
5527-9720' BRUSHY CANYON

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	47# J55	310'	14-3/4"	570sx-surf circ.	n/a
8-5/8"	32# J55	3025'	10-5/8"	870sx-surf circ.	n/a
5-1/2"	17# L80	9882'	7-7/8"	1210sx-surf circ.	n/a

**LINER RECORD**

**TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4511'	

26. Perforation record (interval, size, and number) 6 SPF @ 9720-9487, 9367-9127, 9007-8767, 8647-8407, 8287-8047, 7927-7687, 7567-7327, 7207-6967, 6847-6607, 6487-6247, 6127-5887, 5767-5527' Total 360 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL 5527-9720' AMOUNT AND KIND MATERIAL USED 143975g TRT WTR + 68221g 15% HCl acid + 962043g 15# BXL + 577677g 18# BXL + 674361g 20# BXL w/ 3500300# sand

**PRODUCTION**

Date First Production 4/1/15 Production Method (Flowing, gas lift, pumping - Size and type pump) ESP Well Status (Prod. or Shut-in) PROD.

Date of Test 4/1/15 Hours Tested 24 Choke Size 31/64 Prod'n For Test Period Oil - Bbl 40 Gas - MCF 0 Water - Bbl. 1713 Gas - Oil Ratio 0

Flow Tubing Press. 351 Casing Pressure 117 Calculated 24-Hour Rate Oil - Bbl. 40 Gas - MCF 0 Water - Bbl. 1713 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold 30. Test Witnessed By

31. List Attachments  
C103, C104, C102, WBD, Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Jana Mendiola Title Regulatory Coordinator Date 4/2/15

E-mail Address: janalyn\_mendiola@oxy.com 

