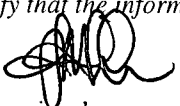



Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30-015-42642					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Devon 8 Fee			
				6. Well Number: 4H NM OIL CONSERVATION ARTESIA DISTRICT MAR 19 2015			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Occidental Permian Ltd.				9. OGRID 157984 RECEIVED			
10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710				11. Pool name or Wildcat HAY HOLLOW; BONE SPRING, NORTH			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	H	8	25S	28E		1980	
BH:	E	8	25S	28E		2021	
13. Date Spudded 11/14/14	14. Date T.D. Reached 11/26/14	15. Date Rig Released 11/29/14		16. Date Completed (Ready to Produce) 1/29/15		17. Elevations (DF and RKB, RT, GR, etc.) 3020' GR	
18. Total Measured Depth of Well 12655' M 7986' V		19. Plug Back Measured Depth 12560' M 7986' V		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CBL/GR/MUD LOG	
22. Producing Interval(s), of this completion - Top, Bottom, Name 8281-12380' 2ND BONE SPRING							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
11-3/4"	47# J55	445'		14-3/4"	450sx-surf circ.	n/a	
8-5/8"	32# J55	2468'		10-5/8"	710sx-surf circ.	n/a	
5-1/2"	17# L80	12655'		7-7/8"	1435sx-surf	n/a	
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN			
25. TUBING RECORD							
SIZE	DEPTH SET		PACKER SET				
2-7/8"	7365'		7365'				
26. Perforation record (interval, size, and number) 6 SPF @ 12380-12277, 12188-12011, 11922-11744, 11655-11478, 11389-11211, 11123-10945, 10856-10679, 10590-10412, 10323-10146, 10057-9879, 9791-9613, 9524-9347, 9258-9080, 8991-8814, 8725-8547, 8459-8281' Total 449 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8281-12380' 321228g TRT WTR + 53040g 15% HCl acid + 1917608g 15# BXL + 546833g 20# BXL w/ 5931563# san			
28. PRODUCTION							
Date First Production 2/27/15		Production Method (Flowing, gas lift, pumping - Size and type pump) GAS LIFT			Well Status (Prod. or Shut-in) PROD.		
Date of Test 3/9/15	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl 383	Gas - MCF 644	Water - Bbl. 767	
Flow Tubing Press. 555	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 383	Gas - MCF 644	Water - Bbl. 767	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						30. Test Witnessed By	
31. List Attachments C103, C104, C102, WBD, Directional Survey, Logs							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude			Longitude		NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 		Printed Name Jana Mendiola		Title Regulatory Coordinator		Date 3/13/15 	
E-mail Address: janalyn_mendiola@oxy.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt-	T. Atoka	T. Fruitland	T. Penn. "C"
T. LAMAR 2479'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6137'	T. Todilto	
T. Abo	T. Bell Canyon 2544'	T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3298'	T. Wingate	
T. Penn	T. Brushy Canyon 4541'	T. Chinle	
T. Cisco (Bough C)	T. 1 st Bone Spring 7078' T. 2 nd Bone Spring 7882'	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology