

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-015-43087</b>  2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>TIGER 14-24S-28E RB</b>  6. Well Number: <b>204H</b>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>										
10. Address of Operator <b>5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240</b>										
11. Pool name or Wildcat <b>CULEBRA BLUFF; WOLFCAMP, SOUTH(GAS)</b>										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	24S	28E		478	SOUTH	226	EAST	EDDY
BH:	M	14	24S	28E		707	SOUTH	352	WEST	EDDY
13. Date Spudded 05/08/2015	14. Date T.D. Reached 05/22/2015	15. Date Rig Released 05/25/2015		16. Date Completed (Ready to Produce) 06/27/2015		17. Elevations (DF and RKB, RT, GR, etc.) 2986' GR				
18. Total Measured Depth of Well 14,463'		19. Plug Back Measured Depth 14,461'		20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run Gamma Ray				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,685 - 14,341'										

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	630	17.5	568	0
9.63	40.0	2695	12.25	824	0
7.0	29.0	9982	8.75	825	0
4.5	13.5	14463	6.13	526	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9300	9300

26. Perforation record (interval, size, and number) <b>9685' - 14,341' OA in 16 stages; 6 clusters/6 holes/stage @ .042"</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9685 - 14,341" OA</td> <td>9,321,388 lbs 30/50 &amp; 100 mesh sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9685 - 14,341" OA	9,321,388 lbs 30/50 & 100 mesh sand
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9685 - 14,341" OA	9,321,388 lbs 30/50 & 100 mesh sand				

**28. PRODUCTION**

Date First Production 06/27/15		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) FLOWING			Well Status ( <i>Prod. or Shut-in</i> ) PRODUCING		
Date of Test 07/08/15	Hours Tested 24	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 1055	Gas - MCF 2097	Water - Bbl. 2380	Gas - Oil Ratio 1.987
Flow Tubing Press. n/a	Casing Pressure 2380	Calculated 24-Hour Rate	Oil - Bbl. 1055	Gas - MCF 2097	Water - Bbl. 2380	Oil Gravity - API - ( <i>Corr.</i> ) 45.7	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Gas to sales 07/13/2015	30. Test Witnessed By Dusty Singer
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31. List Attachments  
Logs, DS/Cert. Ltrs.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature	Printed Name Ava Monroe	Title Sr. Engineering Technician	Date 08/11/2015
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