Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTE.... HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS	SEP	21	201
not use this form for proposals to drill or to recenter an	₩ 5 50	(3)	

Do not use this form for proposals to drill or to re-enter an

Multiple--See Attached 6 If Indian Allottee or Tribe Name

abandoned well	l. Use form 3160-3 (APD) for s	such proposals.		o. If fildiall, Affolice of	Tibe Name
SUBMIT IN TRIF	EIVEU	7. If Unit or CA/Agree MultipleSee Att			
Type of Well	er			8. Well Name and No. MultipleSee Attac	ched
2. Name of Operator		M MORALES petroleum.com		9. API Well No. MultipleSee Att	tached
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	T 3b. Pl	hone No. (include area code) 575-748-4200	•	10. Field and Pool, or I PARKWAY WILDCAT	Exploratory
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		,	11. County or Parish, a	nd State
MultipleSee Attached				EDDY COUNTY	, NM
12. CHECK APPR	OPRIATE BOX(ES) TO INDI	CATE NATURE OF N	OTICE, RE	PORT, OR OTHER	R DATA
TYPE OF SUBMISSION		TYPE OF	ACTION		
D Nation of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
Notice of Intent ■ Notice of Intent Not	☐ Alter Casing	☐ Fracture Treat	☐ Reclamat	ion	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recompl	ete ·	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	rily Abandon	Surface Commingling
	☐ Convert to Injection	☐ Plug Back	☐ Water Di	sposal	
determined that the site is ready for fit Yates Petroleum respectfully right #1H and the Focus BDB Fed # The commingle production will SWNW, Sec. 31-T19S-R30E. Diversified ownership(WI/OR). Please see site facility diagram Royalty values will not be affect	equests approval to Surface lead 1H oil production only. be measured and sold at the N All owners will be notified (see a and all other documentation a cted by this commingle.	use (CA)commingle the Note of	Nucleus BGI attery locate	N Fed VV)	NMOCD 9/24/15 DIL CONSERVATION ARTESIA DISTRICT SEP 2 4 2015 RECEIVED
	Electronic Submission #253186 For YATES PETROLEUM. Imitted to AFMSS for processing	CORPORATION, sent to	the Carlsbac	d	
Name (Printed/Typed) MIRIAM M	ORALES	Title PRODUC	CTION ANA	LYST	· · · · · · · · · · · · · · · · · · ·
Signature (Electronic S	ubmission)	Date 07/15/20	14		
	THIS SPACE FOR FE	DERAL OR STATE C	FFICE US	E	
Approved By DUNCAN WHITLOC	K	TitleTECHNICA	L LPET		Date 09/15/2015
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject				
Title 18 U.S.C. Section 1001 and Title 43 V States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for tatements or representations as to any r	or any person knowingly and w	villfully to mal	te to any department or	agency of the United

Additional data for EC transaction #253186 that would not fit on the form

5. Lease Serial No., continued

NMNM85909 NMNM89049

Wells/Facilities, continued

Agreement NMNM85909 NMNM89049 Lease NMNM85909 NMNM89049 Well/Fac Name, Number FOCUS BDB FEDERAL 1H NUCLEUS BGN FEDERAL 1H **API Number** 30-015-39421-00-S1 30-015-39241-00-S1

LocationSec 31 T19S R30E NWNW 560FNL 330FWL
· Sec 31 T19S R30E Lot 2 1750FNL 330FWL

Continuation of Focus BDB #1H surface lease (CA) Commingle

Federal Lease #NM-85909					
Well name	Pool #49622	BOPD	Gravity	<u>MCFPD</u>	BTU
Focus BDB Federal #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 10-T19S-R25E, NWNW					
API #30-015-39421					
Eddy County, NM	•	·			
•					
CA #unavailable at thi	s time				
Nucleus BGN Federal Com #1H	Parkway; Bone S	*150	*42	*200	*1209
Sec. 31-T19S-R30E, SWNW					
API #30-015-39241					
Eddy County, NM		•			

^{*}This is an estimated production, updated information will be provided upon well completion with updated diagram.

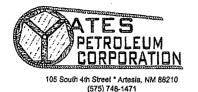
Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Nucleus BGN Fed #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in this application.

Gas Measurement

Each well will have its own sales meter and no commingling will take place.

The purpose of the Surface/lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.



-Keith Hutchens

Nucleus BGN Fed Com #1H

1750' FNL & 330' FWL * Sec 31 - T19S-R30E* Unit E Eddy County, NM API - 3001539241



S = Valve Closed

> = Valve Opened

FM = Flare Meter

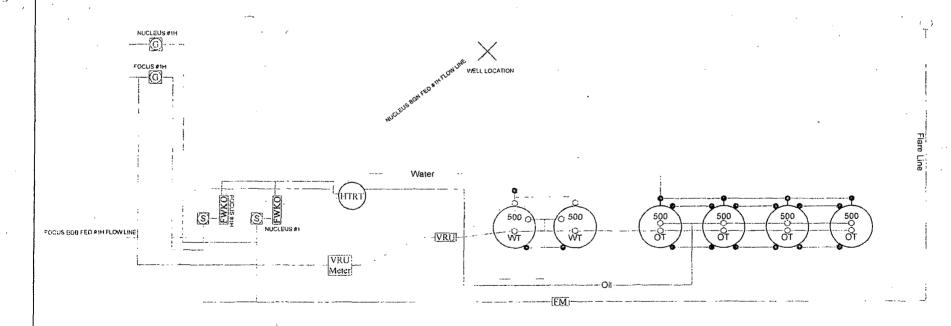
G = Gas Moter

FWKO = Free Water Knock Out

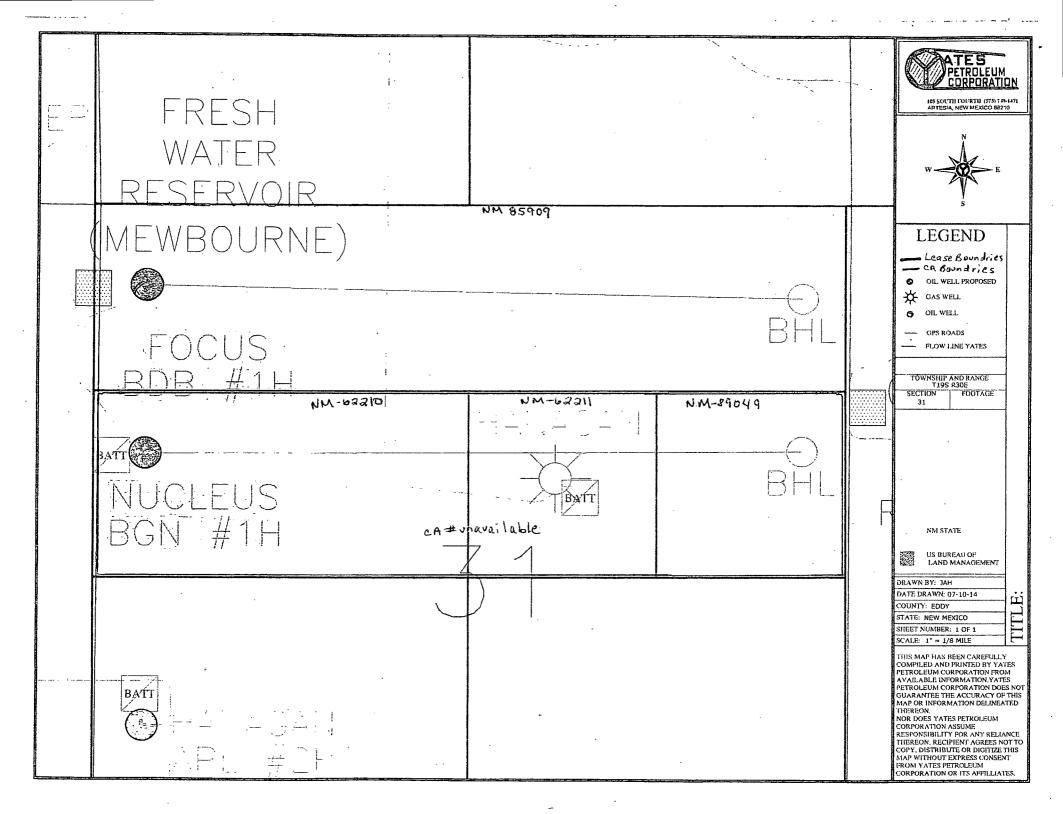
S = Seperator

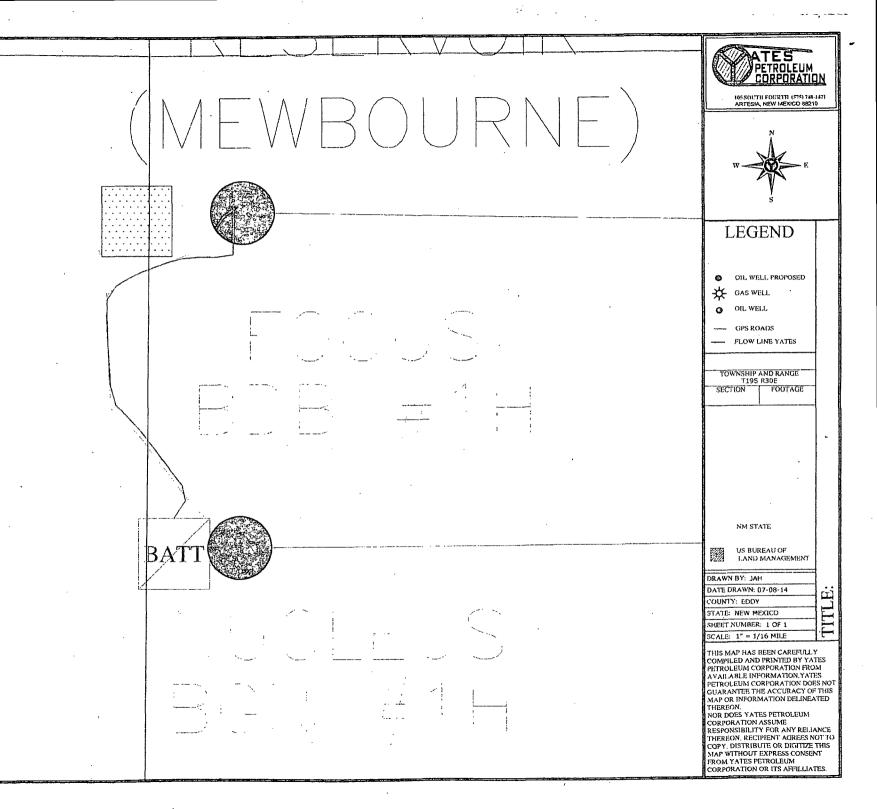
VRIII = Vapor Recovery Uni

HTTRT) = Heater Treater



This diagram is subject to the Yates Petroleum Corporation August 1983 Security Plan which is on file at 105 South 4th Street, Artesia, NM





Serial Register Page 💌 💪 🖨 🛅 < ◇ > | ⇔ | 圖圖 出 | ⊠

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION

09:14 AM Page 1 of ?

07/10/2014 Run Date:

Case Disposition: AUTHORIZED

(MASS) Serial Register Page

01 02-25-1920;041STAT0437;30USC181ETSEQ Case Type 311211: O&G LSE SIMO PUBLIC LAND Commodity 459: OIL & GAS L Total Acres 79.280

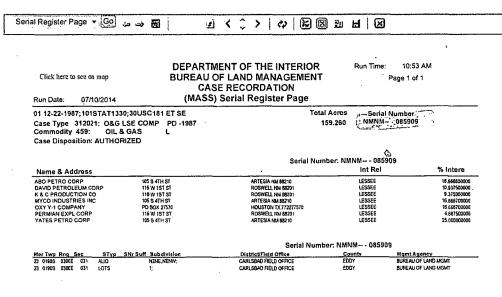
Serial Number NMNM 062210

		Serial Numb	er: NMNM 062210	
Name & Address			Int Rel	% Intere
ABO PETRO CORP	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	0.000000000
DAVID PETROLEUM CORP	116W 1ST ST	ROSWELL NM 68201	OPERATING RIGHTS	0.0000000000
K & C PRODUCTION CO	118W 1ST ST	ROSWELL NM 88201	OPERATING RIGHTS	0.00000000
MCMILLAN COLIN R	118W 1ST ST	ROSWELL NM 88201	OPERATING RIGHTS	0.000000000
MYCO INDUSTRIES INC	105 S 4TH ST	ARTESIA NM 88210	OPERATING RIGHTS	G00000000.0
NADEL & GUSSMAN PERMIAN LLC	601 N MARIENFELD #508	MIDLAND TX 79701	OPERATING RIGHTS	0.000000000
NADEL & GUSSMAN PERMIAN LLC	501 N MARIENFELD #508	MIDLAND TX 79701	LESSEE	100.000000000
OXY Y-1 COMPANY	PO BOX 27570	HOUSTON TX 772277578	OPERATING RIGHTS	0.000000000
PERMIAN EXPL CORP	116 W 1ST ST	ROSWELL NM 88201	OPERATING RIGHTS	0.0000000000
YATES PETRO CORP	105 S 4TH ST	ARTESIA NU 88210	OPERATING RIGHTS	0000000000

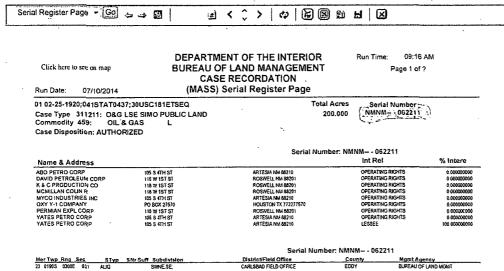
			octial Hallibet.			
Mer Twp_Rng Sec	STyp	SNr Suff Subdivision	District/Field Office	County	Momt Agency	
23 0190S 0300E 031	ALIQ	SENY.	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MOMT	,
Z3 01909 0300E 031	LOTS	2:	CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT	. 1

Serial Number: NMNM--062210

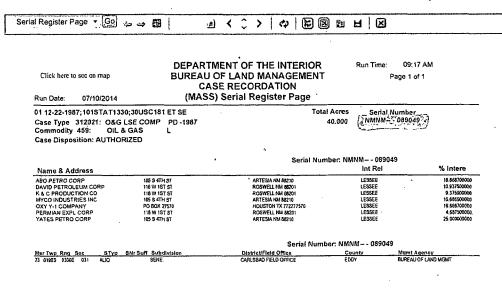
Act Date	Code	Action	Action Remar	Pending Offic			
3479471985	271	CASE ESTABLISHED	39/6/4731		1965	-54	34
14 - 05 / 1595	166	DRAWING RELE			1985	64	ű.e
13,01,1985	237	LEASE 189/EC			เาตะ	٥.	22
05/10:198*	\$QC	RECIRCIE NOTEL			1989	Oξ	11
18/21/1995	1,5	CASE MICROFILMED	CHUM 553, 466		1935	26	21.1
0930171985	196	FIRE CODE	05:14:050		1175	3;	9:
00/01/1961	550	: HITY RATE 7 12 1/24			1980	3-	91
1861110400	3 દ ફે	EFFECTIVE DATE'T				0.	*1
5470141691	140	AMON FILEI	PERE A FRONDLACK		1960	13-5	t7
08/12/1986	135	ASSH AFFROVES	EFF 05/01/66;		1,90	04	٠.
32/20/1206	111	RESTAL RECEIVED	#1); E E-8"		1966	22	75
17/09/1987	111	RENTAL RECEIVED	\$0;= 3-5 é		144*	0*	31
14:21.1055	23.1	AUTOMATED RECORD VERIF	1815 - 124		1988	0:	21
\$7711 11986	::1	REINTAL RECELTAR	:40.00:IYR/86-H1	4	Lane		1:
98/01/1985	111	REUTAL RECEIVED	SHOUDH TYREFUEL OF		1991	1:	21
0472371987	575	AR FILEF	FRED FORD DRILLING CA		: 940	24	23
35 - 1971 491	575	ATL APPROVED	FOURDER, FEI NO 1		1997	91	10
24/04/1220	111	RESTAL RECEIVES	#65.00:21/7461		:497	$\sigma_{\rm b}$	1.4
39/14/1990	33.	THE DESK ROTE FILLS	ACCAPERCATATES ET A.		isot	U.s	3.4
11/25/1998	19.5	THE DEEP AGES APPROVED	EFF (3/01/5);		Linit	11	345
11/28/1905	÷*;	AUTHICATED RECORD VERGI	anna a		1099	11	1€
13117.1361	294	THE OF DER FILE?			15.4	7.	12
\$87.0F(1991	111	REPTAL PECETYES	350.001 11/2051		1.91	ryc.	25
06/71/1792	111	RENTAL RECEIVES	170,00;21/7544		100	31	1.1
20 - 31 - 1993	::1	RENTAL RECTIVES	#45.00;:11.65°4		îer:	35	31
11-01/1951	5.77	TRY OF ORF TILES		•	1567	3.1	31
31/04/1954	337	THE OPER AGES FILES	MERCELLAND PROT		7994	٠:	94
93.74.1394	٠ زد	THE DREE ROTS APPRINTED	EFF 22771/74;		196:	93	5.4
23 - 34 / 19 - 4	,1.	AUTOMATED RECORD VERTE	April	i .	150%	3 :	٠,



			Serial Number: NMNM 085909			
Act Date	Code	Action	Action Remar	Pending Offic		
10/16/1996	347	CASE ESTABLISHED	901(-12)			
10/17/1990	191	SALE HELD		•		
10/17/1030	147	BID RECEIVED	\$184065.0G;			
10/17/1990	192	MONIES RECEIVE:	\$184990.90;			
12/11/1990	137	LEASE ISSUED				
11/01/1991	194 2	EDNO CODE - F A A A	15;145903			
01/01/1991	780 Å					
01/93/1961	354.	FFFECTIVE DATE				
1171071901	111	RENTAL RECEIVED	S046.00/21/01*6109423			
01/05/1991	AG:1	RECORDS HOTED	•	•		
02/11/1991	#99	THE OF ORR FILED				
01/16/1901	974	AUTOMATED RECORD VERTE	(R/SSP			
11/15/1991	111	RENTAL RECEIVED	\$245.00;71/35168	•		
11/12/1901	311	RENTAL RECEIVED	\$245.00/01/49861			
03/01/199:	146	AGON FILED	MONTHLEMPING PROP			
93/07/1994	:31	ASON AFPROVED	EFF 02/01/24			
69/07/1994	-74	AUTOMATED RECORD JERGE	BCOVERE			
11/14/1994	111	RENYAL RECEIVE:	\$240.93,31,3930030562			
07/31/1795	147	LEASE COMMITTEN TO CA	/1/82404544-03;			
01-31/1995	164	MENT OF IST PRODUCTION	*1 /IP\$M9446E)			
12/28/1995	45)	STED BY PROP - ALLOCATED	*1.76984/94153;			
01/21/1906	543	PRODUCTION DETERMINATION	(17 MCR@4463)			
05/12/2011	845	NAME CHANGE RECORDED	(ATES DRI. DC/OF) f-1			
Line Nr	Rema	rks	Serial Numi	ber: NMNM 085909		



Act Date			Serial Number: NMNM 0622							
MCI Date	Code	Action	Action Remar	Pending Offic						
01/01/1945	3.67	CASE ESTABLISHED	SPAR-1941							
04/05/1065	866	CHARATES HELL								
9870113485	237	LEASE ISCUEL								
98/12/1989	503	RECORDS NOTE:								
79 116/1785	563	CASE MICROFIUNE	ORN \$13,371 AC							
05/01/1985	:97	- FULL COLL.	95;145093							
15/01/1965	5.5q4	TRUT RATE 12 122								
79/01/1985	35-	EFFECTIVE TATE								
06/16/1996	111	RENTAL RECEIVED	50;46-y1							
06/25/1961	121	RESTAL RECEIVES	10;67-68							
94/71/1985	+7.4	AUTOMATER RECORD VERIE	VB.F1C9							
かりこけん 9また	111	RENTAL RECEIVES.	#256.00:17F/96-65							
97/17/1985	111	RENTAL RECEIVED	3000.09:194/35-90							
299111160	14*	ASSE FILE	HADAJAH/RENAGAN PETR'							
19/93/1989	135	ASBI APPROVED	EFF 10/01/89;							
10/03/1999	17:	AUTOMATED RECORD VERTI	PRINCIPA	•						
10/36/1983	576	AED FILE:	FRED POOL OF TLLTY S TU	,						
1171771983	510	APD APPROVED	HAPAGAIL FEE- NO. 1	,						
27/10/10/0	111	RESTAL RECZIVES	#288.00/21/1839C							
09/04/1920	931	TRE OPER ROTS FILET	PASSAGRIPYATES ET AL							
11/20/1/20	133	THE OPEN POTS APPROVED.	SET 10/01/90;							
11/28/1990	3.14	AMTIGNATED RECORD VEBOR	GLC/85							
32/13/1991	490	THE WE DAY FILES								
26/25/1991	[1]	RENTAL RECEIVED	\$2A0.06;21/1965x							
37/21/1992	111	RENTAL RECEIVED	8200.00:01/1190							
21/84/1093	13:	ARE OPEN BUTS FILLS	NEMITTARANAS SECT							
8240171904	953	THE OPER FIRS APPRINED	EFF 02/01/04:							
05/01/19/64	374	AUTOMATES RECORD VERTE	Анн							
0072571924 .	:::	ADMIAL RECGIVED	\$290,00,21,2203							
97/31/1998 .	116	BEASE COMMITTEE TO CA	: :-87419 : 4 6 3 :							



Act Date 94/21/19/ 94/22/1995 94/22/1995 94/22/1995 94/32/1995	Code 191 251 397 397	Action CASE ESTABLISHED SALL HELD BIG PEORIVEL PONIES RECEIVED LEAST (1889E)	Action Remar = 04935 = 44700.00; = 44700.00;	Pending Offic
04/22/1991 94/23/1992 94/22/1994	191 251 392 397	CASE ESTABLISHED SALM, HELD BID-PECELVED MONTES RECEIVED	\$47500. 0 01	
74/23/1992 24/22/1992	251 397 .737	BIG PECEIVED MONIBS RECEIVED		
34/22/1992	392	MONIES RECEIVED		
	.29 *		\$47900,96;	
257137199.		LEARS INCHES		
	374	ms /un 17-7-17		
25/13/1992		AUT HATED PECKED VERIS	35.1.250	
05/01/1991	150	FULLY CODE	15:145901	
55/91/1970	130 (JRLTY HATE - 12 1/23		
#£/01/1991	266	PEFFECTIVE CATE		
67/17/129.	631	RECORDS NOTED		
10:07/1590	140	ASON FILÎL	YATES ETAL/YATES ETAL	
02/43/1992	131	ARON APPROVEL	DFF (1/01/92)	
93/33/1993	37.1	AUTOMATED REPORT VERIF	SSF-/ 15	
94701-1941	340	CASE HICROFILIES	CNUM 569, Val 13	•
\$1/69/1993	11:	RESTAL RECEIVES	440.00/21/16626	
21/04/1304	145	ASSN FILE:	MUMINISHME PROF	
1091170155	105	AESN APPROVEL	EFF 02*01/94;	
9:701/19:4	4.4	AUFUCHATEL RECORD VERIF	BOC/ KRF	
91/11/1994	111	RENTAL RECLIVE:	160.00; (145,144	
04/13/13%	08.1	REDTAL RECEIVED BY THRE	#60.00;;][//gccosnoi4]	
27/31/1995	246	SLASE CHARLETED TO CA	SPORMS 444 %	
91/01/1995	660	HENCO OF IST PROCEALING	/1/15386944655	
12/20/1995	551	HELD BY SPAC - ALLACATES	XX24494443 r	
04-94/1996	341	PRODUCTION DETERMINATION	/1/90221314632	
05/10/2011	147	NAME CHANGE REMODNIZES	fates the nivowy yer	
91/04/2011	*7:	AUTOMOTER RECORD VERIE	Allf /	
Line Nr	Rema	and a second	Serial Num	nber: NMNM 089049

MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986

S.P YATES 1914-2008



JOHN A. YATES CHAIRMAN EMERITUS

JOHN A YATES JR.

CHAIRMAN OF THE BOARD
PRESIDENT

JOHN D. PERINI

EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

JAMES S. BROWN

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

RE: Surface lease (CA) commingle Focus BDB Federal #1H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is notifying you of an application to Surface Lease (CA) commingle production for the Nucleus BGN Federal Com #1H and Focus BDB Federal #1H.

The commingle production will be measured and sold at the Nucleus BGN tank battery facilities located at SWNW, Sec. 31-T19S-R30E.

Federal Lease #NM-85909

reactar mease mini-05707.										
Well name	Pool #49622	BOPD	Gravity	MCFPD	<u>BTU</u>					
Focus BDB Federal #1H	Parkway; Bone S	*150	*42	*200	*1209					
Sec. 31-T19S-R30E, NWNW										
API #30-015-39421										
Eddy County, NM	. •									
CA # 1	CA # unavailable at this time									
Nucleus BGN Com Federal #1H	Parkway; Bone S	*150	*42	*200	*1209					
Sec. 20-T19S-R25E, SWNW										
API # 30-015-39241	•									
Eddy County, NM	*This is an	estimated produ	ction.							

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If you have any questions, please call me at (575) 748-4200 (direct line)

I hereby approve this application

Company: Yates Petroleum Corporation

KATHY H. PORTER SECRETARY

DENNIS G. KINSEY

TREASURER

MARTIN YATES, III 1912-1985

FRANK W. YATES 1936-1986

S.P YATES



JOHN A. YATES

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Sec. 31-T19S-R30E, NWNW										
API #30-015-39421										
Eddy County, NM	1 .									
CA #	CA # unavailable at this time									
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Company: Myco Industries, Inc.

KATHY H. PORTER SECRETARY,

DENNIS G. KINSEY

MARTIN YATES, III 1912-1985

FRANK W. YATES

S.P. YATES 1914-2009



JOHN A. YATES

CHAIRMAN EMERITUS

JOHN A. YATES JR.

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JOHN D. PERINI

EXECUTIVE VICE PRESIDENT CHIEF FINANCIAL OFFICER

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105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.vatespetroleum.com

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Eddy County, NM	*This is a	an estimated produ	ction.				

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Nucleus BGN Fed #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in for this application.

Gas Measurement

Each well-will have its own sales meter and no commingle will take place.

The purpose of the Surface Lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

If you have any questions, please call me at (575) 748-4200 (direct line)

I hereby approve this application

Company: Abo Petroleum Corporation

KATHY H. PORTER SECRETARY

DENNIS G. KINSEY

MARTIN YATES. III

FRANK W. YATES

5.P YATES



JOHN A. YATES

JOHN A. YATES JR.
CHAIRMAN OF THE BOARD
PRESIDENT

JOHN D. PERINI
EXECUTIVE VICE PRESIDENT
CHIEF FINANCIAL OFFICER

JAMES S. BROWN
CHIEF OPERATING DEFICER

105 SOUTH FOURTH STREET

ARTESIA, NEW MEXICO 88210-2118

TELEPHONE (575) 748-1471

www.yatespetroleum.com

July 15, 2014

RE: Surface lease (CA) commingle Focus BDB Federal #1H Eddy County, New Mexico

Dear Interest Owner,

Yates Petroleum is requesting approval from the Bureau of Land Management and Oil Conservation Division to Surface Lease (CA) commingle production for the Nucleus BGN Federal Com #1H and Focus BDB Federal #1H.

The commingle production will be measured and sold at the Nucleus BGN tank battery facilities located at SWNW, Sec. 31-T19S-R30E.

Federal Lease #NM-85909

Pool #49622	BOPD	Gravity	MCFPD	BTU				
Parkŵay; Bone S	*150	*42	*200	*1209				
4								
CA # unavailable at this time								
Parkway; Bone S	*150	*42	*200	*1209				
*This is an estimated production.								
	Parkway; Bone S vailable at this time Parkway; Bone S	Parkway; Bone S *150 vailable at this time Parkway; Bone S *150	Parkway; Bone S *150 *42 vailable at this time Parkway; Bone S *150 *42	Parkway; Bone S *150 *42 *200 vailable at this time Parkway; Bone S *150 *42 *200				

Oil Measurement

Each of the wells will be equipped with continuous metering separators for oil production prior to oil being commingled for sales at the Nucleus BGN Com Fed #1H. Total sales/production will be allocated back to each individual well using the metered (daily well tests) volumes. Metered volumes will be compared to total battery volumes daily and monthly for accuracy. Any vapor recovery gas shall be included in for this application.

Gas Measurement

Each well will have its own sales meter and no commingling will take place.

The purpose of the Surface Lease Commingle of production is in the interest of conservation, the reduction of environmental impact area, and overall emissions. It will not result in reduced royalty or improper measurement of production. Without approval for utilizing existing batteries on adjacent leases, it will become necessary to build separate facilities for each well.

Any objections must be filed in writing with the OCD in Santa Fe within 20 days from the date the division received the application. Application will be sent in conjunction with notification to owners.

If you have any questions, please call me at (575) 748-4200 (direct line)

Sincerely,

Miriam Morales
Production Analyst

KATHY H. PORTER

DENNIS G. KINSEY

LIST OF OWNERS WITH CERTIFIED LETTER NUMBERS

7014 0510 0001 0742 8398 HUGH E & MICHAEL G HANAGAN CO-TRUSTEES OF BETTY L TRUST P O BOX 1737 ROSWELL, NM 88202 EDSEL B NEFF, JR 7014 0510 0001 0742 8404 403 TIERRA BERRENDA ROSWELL, NM 88201 THOMAS R NICKOLOFF 7014 0510 0001 0742 8411 P O BOX 51807 MIDLAND, TX 79710-1807 7014 0510 0001 0742 8428 HANAGAN PETROLEUM CORP P O BOX 1737 ROSWELL, NM 88202 JOSE R PEREZ 7014 0510 0001 0742 8435 P O BOX 3091 CORPUS CHRISTI, TX 78463 NUEVO SEIS, LIMITED 7014 0510 0001 0742 8442 P O BOX 2588 ROSWELL, NM 88202-2588 MORRIS E SCHERTZ 7014 0510 0001 0742 8459 P O BOX 2588 ROSWELL NM 88202-2588 FIRST ROSWELL COMPANY 7014 0510 0001 0742 8466 P O BOX 1797 ROSWELL NM 88202-1797 **BRIAN T GROOMS** 7014 0510 0001 0742 8473 2906 DIAMOND A DR ROSWELL NM 88201

LIST OF OWNERS WITH CERTIFIED LETTER NUMBERS

MADISON M HINKLE 7014 0510 0001 0742 8480

P·O BOX 2292 ROSWELL NM 88202-2292

ROLLA R HINKLE III 7014 0510 0001 0742 8497

P O BOX 2292

ROSWELL NM 88202-2292

NATALIE V HANAGAN 7014 0510 0001 0742 8503

1922 18TH AVE W

WILLISTON ND 58801-2553

OXY Y-1 COMPANY 7014 0510 0001 0742 8510

P O BOX 841803

DAVID PETROLEUM CORP 7014 0510 0001 0742 8527

116 W FIRST STREET ROSWELL NM 88203

DALLAS TX 75284-1803

OIL CONSERVATION DIVISION 7014 0510 0001 0742 8534

1220 S ST. FRANCIS DRIVE

SANTA FE NM 87505

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION



•		- Engineering Bureau - 1220 South St. Francis Drive, Santa Fe, NM 87505	
	, A	ADMINISTRATIVE APPLICATION CHECKLIST	
	S CHECKLIST IS MA	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	REGULATIONS
	[DHC-Dowi	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedica nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Comming ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] diffied Enhanced Oil Recovery Certification] [PPR-Positive Production Respo	gling]]
[1]	TYPE OF AP [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check [B]	k One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR	
	[D]	Other: Specify	
[2]	NOTIFICAT: [A]	TION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners	
	[B]	Offset Operators, Leaseholders or Surface Owner	
1	[C]	Application is One Which Requires Published Legal Notice	
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/o	or,
	[F]	Waivers are Attached	
[3]		CCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS ATION INDICATED ABOVE.	THE TYPE
	al is <mark>accurate</mark> a	TION: I hereby certify that the information submitted with this application for action and complete to the best of my knowledge. I also understand that no action will be equired information and notifications are submitted to the Division.	
	Note:	e: Statement must be completed by an individual with managerial and/or supervisory capacity.	, , ,
Miriam M Print or	orales Type Name	Signature Production Analyst Title	7/5/14 Date

mmorales@yatespetroleum.com

e-mail Address

<u>District I</u> 1625 N. French Drive. Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave. Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico
ve. Hobbs, NM 38240 Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505 Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION I	FOR SURFACE	COMMINGLING	(DIVERSE	OWNERSHIP)_	
OPERATOR NAME: Yates Pet	roleum Corporation				
<u></u>	Fourth St. Artesia, N	M 88210			
APPLICATION TYPE:	ř				
☐ Pool Commingling ☐ Lease Comminglin	g Pool and Lease Co	miningling Off-Lease	Storage and Measur	ement (Only if not Surface	Commingled)
LEASE TYPE: Fee	State				
Is this an Amendment to existing Order Have the Bureau of Land Management MYes □No	? □Yes ☑No If BLM) and State Land	"Yes", please include to defice (SLO) been not	he appropriate O tified in writing o	of the proposed comm	ingling
	, ,	OL COMMINGLIN ts with the following it			
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
		1			
		4			
(2) Are any wells producing at top allowa	Line Dy Dy		<u> </u>		
(3) Has all interest owners been notified b (4) Measurement type: Metering [(5) Will commingling decrease the value of	y certified mail of the pr Other (Specify)		Yes No.	ing should be approved	
	` '	SE COMMINGLINGS with the following in	,		
(1) Pool Name and Code. Parkway; Bo (2) Is all production from same source of (3) Has all interest owners been notified by (4) Measurement type: Metering	supply? Yes \(\sime\) Yes certified mail of the pro		⊠Yes □N	0	
	` '	LEASE COMMIN		in	
(1) Complete Sections A and E.	Please attach shee	ts with the following i	niormation		
	D) OFF-LEASE ST	TORAGE and MEA	SUREMENT		
``	Please attached she	eets with the following			
(1) Is all production from same source of(2) Include proof of notice to all interest of		No			
(E) A)	DDITIONAL INFO	ORMATION (for al	l application t	vpes)	· · · · · · · · · · · · · · · · · · ·
	Please attach shee	ets with the following i		-	
(1) A schematic diagram of facility, inclu		dana Indiad I	::::::::::::::::::::::::::::::::::		
(2) A plat with lease boundaries showing (3) Lease Names, Lease and Well Number		tions. Include lease numb	ers if Federal or St	ate lands are involved.	• •
I hereby certify that the information above i	s true and complete to th	e best of my knowledge a	nd belief.		
SIGNATURE LECTION & CO	also_ 1	FITLE: Production Analy	/st	DATE:	15/14
TYPE OR PRINT NAME Miriam Morale	es		TEI	LEPHONE NO.: <u>(575)</u>	748-1471
E-MAIL ADDRESS:mmorales@yatespe	trolem.com		,		

Bureau of Land Management Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Commingling and Off lease measurement of production September 15, 2015

Conditions of Approval: Yates Petroleum Corp. Focus BDB Federal #1H and Nucleus BGN Federal Com 1H NM85909 & CA pending for Nucleus BGN Fed Com 1H presently under lease #NM89049 / 3001539421, 3001539241

- 1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
- 2. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
- 5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
- 6. Gas measurement for allocation must be measured as per Onshore Order #5 for sales meters.
- 7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
- 8. This agency shall be notified of any change in sales method or location of sales point.
- 9. Additional wells and/or leases require additional commingling approvals.
- 10. Notify this office 24 Hrs. prior to any meter proving to allow time for an inspector to witness.