Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-015-20341
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No. K-952
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Todd 36 D State SWD-557	
1. Type of Well: Oil Well	Gas Well Other SWD		8. Well Number 1
2. Name of Operator	HECEIVED		9. OGRID Number
Devon Energy Production Co. 3  3. Address of Operator	D.P. NOV 0 1 2005		6137  10. Pool name or Wildcat
P.O. Box 250, Artesia, NM	OCU-ARTERIA		Delaware SWD
4. Well Location	AIRAIREA		
Unit Letter_F:1980_feet from the N_ line and1980_feet from the _Wline			
Section 36 Township 23S Range 31E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3499 GR  Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	·	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON  CHANGE PLANS	_	
TEMPORARILY ABANDON DULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	_
		O, IOI TO, OEI IEI	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Devon Energy Production Co. L.P. proposes to shut off water flow behind 13 3/8" X 9 5/8" annulus.			
Devon proposes to pump 250 sx CL C cement down annulus from surface and displace with 280 bbls of packer fluid.			
A tracer survey was run on the well indicating fluid pumped down the annulus was going to 5000'. A temperature survey run on the well during drilling indicated a top of cement behind the 9 5/8" of 4750'.			
The proposal would cover up the open hole section behind the 9 5/8" and leave cement 200' into the			
9 5/8" X 13 3/8" annulus. A radioactive tracer will be added to slurry and surveyed to confirm proper cement placement.			
A flow test will be performed by opening 13 3/8" csg valve 48 hrs after completion.			
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X1 1			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
// _	1 1		
SIGNATURE /	TITLE_	Foreman	DATE 10-31-05
Type or print name Joe Huber E-mail address: joe.huber@dvn.com Telephone No. 505-390-5438			
For State Use Only			
ADDROVED DV.	<i>100</i>	FIND SUPPL	MQV 3 2005
APPROVED BY: Conditions of Approval (if any):	TITLE_	Fisher Car	DAIE
	· ·		

## Present

KB: 27' GL: 3499' Todd 36 St #1 SWD Sec 36, T23S, R31E Eddy County, NM

20" 98# H-40 @ 630' cmtd w/840 sx to surf

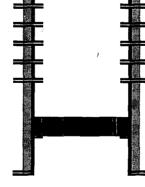
TOC @ 4750' by temp surv

13 3/8" 54.5 & 72# J-55 & N-80 @ 4525' cmtd w/1200 sx to surf

Injected tracer at 1.1 BPM down to 5000'

4 1/2" K-55 tbg @ 5665' Uni VI pkr @ 5665'

Perfs: 5700-6500'



JSB 10/26/05

TD: 12,120'

TD: 12,120' PBTD: 11,985' 9 5/8" 47 & 43.5# S-95 @ 12,830' cmtd w/1200 sx thru DV @ 8700'.