

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-20341

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
K-952

7. Lease Name or Unit Agreement Name

Todd 36 D State SWD-557

8. Well Number 1

9. OGRID Number  
6137

10. Pool name or Wildcat  
Delaware SWD

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
Devon Energy Production Co. L.P.

3. Address of Operator  
P.O. Box 250, Artesia, NM

4. Well Location

Unit Letter F : 1980 feet from the N line and 1980 feet from the W line

Section 36 Township 23S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3499 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co. L.P. proposes to shut off water flow behind 13 3/8" X 9 5/8" annulus.

Devon proposes to pump 250 sx CL C cement down annulus from surface and displace with 280 bbls of packer fluid.

A tracer survey was run on the well indicating fluid pumped down the annulus was going to 5000'. A temperature survey run on the well during drilling indicated a top of cement behind the 9 5/8" of 4750'. The proposal would cover up the open hole section behind the 9 5/8" and leave cement 200' into the 9 5/8" X 13 3/8" annulus. A radioactive tracer will be added to slurry and surveyed to confirm proper cement placement. A flow test will be performed by opening 13 3/8" csg valve 48 hrs after completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Joe Huber TITLE Foreman DATE 10-31-05

Type or print name Joe Huber  
Telephone No. 505-390-5438

E-mail address: joe.huber@dvn.com

For State Use Only

APPROVED BY: [Signature] TITLE Field Supervisor DATE NOV 3 2005

Conditions of Approval (if any):

Present

KB: 27'  
GL: 3499'

**Todd 36 St #1 SWD**  
Sec 36, T23S, R31E  
Eddy County, NM

TOC @ 4750'  
by temp surv

20" 98# H-40 @ 630' cmt'd w/840 sx to surf

13 3/8" 54.5 & 72# J-55 & N-80 @ 4525'  
cmt'd w/1200 sx to surf

Injected tracer at 1.1 BPM down to 5000'

4 1/2" K-55 tbg @ 5665'  
Uni VI pkr @ 5665'

Perfs: 5700-6500'

9 5/8" 47 & 43.5# S-95 @ 12,830'  
cmt'd w/1200 sx thru DV @ 8700'.

TD: 12,120'  
PBTD: 11,985'

JSB 10/26/05