

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. DIV-Dist. 2
1301 W. Central Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

NOV 04 2005

OOB-ARTECIA

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Mack Energy Corporation

3 Address and Telephone No

P.O. Box 960, Artesia, NM 88211-0960

(505)748-1288

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

1500 FNL & 2310 FWL, Sec. 20 T17S R30E, Unit F

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NMLC-054988B

6 If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8 Well Name and No.

Jenkins B Federal #15

9. API Well No.

30-015-33472

10. Field and Pool, or Exploratory Area

Grayburg Jackson SR-QC
SA/Paddock

11. County or Parish, State

Eddy

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Re-completion

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

08/26/2005 Perforated from 4272-4685.5' 100 holes.

08/29/2005 RIH with 5 1/2" packer @ 4184', Acidized w/2500 gals 15% HCL.

08/30/2005 Reacidized w/32,000 gals 20% HCL, 54,000 gals 40# gel, 5000 gals 15% HCL.

08/31/2005 RIH w/147 joints 2 7/8 J-55 tubing SN @ 4691', RIH w/2 1/2" x 2" x20' pump.

Mack Energy will use allocation percentages as follows: Total test O/G/W, 61/87/317

San Andres test 36%

Grayburg Jackson SR-Q-G-SA 22-Oil, 31-Gas

Paddock test 64%

Loco Hills Paddock 39-Oil, 56-Gas

ACCEPTED FOR RECORD

NOV - 2 2005

GARY GOURLEY
PETROLEUM ENGINEER

14 I hereby certify that the foregoing is true and correct

Signed

Gary W. Sherrill

Title

Production Clerk

Date

11/1/2005

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: