

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill on to reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

NM-1530

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Fat Cactus #1
Federal

9. API Well No.

30-015-34215

10. Field and Pool, or Exploratory Area
Angell Ranch Atoka-Morrow

11. County or Parish, State

Eddy NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

NOV 04 2005

ODD-ANTECOM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FNL 1400 FEL NWNE(B) Sec 15 T19S R27E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Spud, set casing & cement</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side

ACCEPTED FOR RECORD

NOV - 1 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/20/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY FAT CACTUS FEDERAL #1

10/25/2005 CMIC: MIKE LOVE

COMPLETED RIGGING UP AND MADE REPAIRS TO PUMP #1 (REPLACEMENT PUMP) AND WAIT ON FRESH WATER. PATTERSON HELD A PRE-SPUD SAFETY MEETING AND MIXED SPUD MUD. SPUDDED WELL AT 8:15 PM, 10-24-2005. NOTIFIED PAUL WITH BLM AT 7:50 PM, 10-24-2005. DRILLING AHEAD TO 120' AND WAS NOT ABLE TO GET BACK TO BOTTOM AFTER MAKING A CONNECTION. TAGGING UP AT 50', 10' BELOW CONDUCTOR. RIG WAS ABLE TO ROTATE THRU BUT NOT ABLE TO TRIP THRU TIGHT SPOT. WASH AND REAM FROM 50' TO 60' FOR 5 HRS. LOSS TOTAL RETURNS AT REPORT TIME AT 140'. PREP TO DRY DRILL TO 425'. SURFACE TD.

10/26/2005 CMIC: MIKE LOVE

DRILL TO 425' WITH NO RETURNS. TD SURFACE HOLE AT 425'. MIRU BULL ROGERS LD MACHINE. HELD A PRE-JOB SAFETY MEETING AND TOH. MIRU BULL ROGERS CASING CREW AND TIH WITH TEXAS PATTERN SHOE, 1 JT W/ BAFFEL PLATE AND 9 JTS OF 13 3/8" 48# H-40 STC CASING TO 425'. MIRU HALLIBURTON SERVICES AT REPORT TIME.

10/27/2005 CMIC: MIKE LOVE

HALLIBURTON SERVICES CEMENTED 13 3/8" CASING WITH 100 SK THIXOTROPIC, 175 SK HALLIBURTON LIGHT AND 250 SK PREMIUM PLUS PUMPED AT 3 BPM UP THE ANNULAS. REGAINED RETURNS WHILE ON DISPLACEMENT, PLUG DOWN AT 6:10 AM, 10-26-2005. CIRC 44 SK TO PIT. NOTIFIED DUNCAN WITH BLM AT 9:10 PM, 10-25-2005 BUT DID NOT WITNESS. RDMO HALLIBURTON SERVICES. WOC FOR 6 HRS. MAN WELDING MADE CUTOFF AND WELDED ON STARTING HEAD. NU 3000# ANNULAR AND MANIFOLD AT REPORT TIME WITH NO PROBLEMS.

10/28/2005 CMIC: MIKE LOVE

COMPLETED TIH AND TAGGED TOC AT 373'. TESTED BOPE AND CASING TO 1000#. DRILLING CEMENT AND SHOE TO 425. DRILLING NEW FORMATION AT 10:45 AM, 10-27-2005. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. NOTE: NOTIFIED DUNCAN WITH BLM ABOUT BOP TEST AT 1:50 AM, 10-27-2005.

10/28/2005