

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ RECEIVED

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other ☐ NOV 04 2005

2. NAME OF OPERATOR BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR BURNETT PLAZA, SUITE 1500

801 CHERRY STREET - UNIT #9 FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT H, 1650' FNL, 890' FEL

At top prod. interval reported below SAME AS SURFACE

At total depth SAME AS SURFACE

14. PERMIT NO. 3160-3 DATE ISSUED 7/20/2005

5. LEASE DESIGNATION AND SERIAL NO.

NMLC029339A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JACKSON A

9. WELL NO.

34 (API 30-015-34223) S1

10. FIELD AND POOL, OR WILDCAT

CEDAR LAKE YESO

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

SEC 13, T17S, R30E

12. COUNTY OR PARISH EDDY 13. STATE N. M.

15. DATE SPUDDED 9/13/2005 16. DATE T.D. REACHED 9/30/2005 17. DATE COMPL. (Ready to prod.) 10/13/2005 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3760' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6100' 21. PLUG, BACK T.D., MD & TVD 5917' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4694' - 4979' CEDAR LAKE YESO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MICRO-GUARD, LSS 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	404'	14-3/4"	150 sks "C" w/Thix, 450 sks "C" W/2% Ca	CL. 270 sks CL "C"
7"	23#	5980'	8-3/4"	1000 sks CL "C" & Poz mix & 2050 sks C	n Two Stages

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
			ACCEPTED FOR RECORD		2-7/8"	5054'	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4694' - 4979' Total 24 holes @ 2 SPF.

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4694' - 4979'	ACIDIZE W/ 2184 GALS 15% FE
4694' - 4979'	33,304 GALS 20% HOT HCL, 48,339 GALS WFG-R2
4694' - 4979'	4708 GALS 15% COOL HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 10/13/2005 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 10/19/2005 HOURS TESTED 24 CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. 113 GAS—MCF. 108 WATER—BBL. 535 GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TO FRONTIER, INC. THROUGH JACKSON A BATTERY TEST WITNESSED BY BELTON MATHEWS

35. LIST OF ATTACHMENTS

DLL/MICRO-GUARD, LSS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE PETROLEUM ENGINEER DATE 10/24/05

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
38.				ALLUVIUM		SURFACE
				ANHYDRITE	276'	
				SALT	499'	
				BASE SALT	1276'	
				SEVEN RIVERS	1720'	
				QUEEN	2360'	
				GRAYBURG	2759'	
				SAN ANDRES	3089'	
				GLORIETA	4582'	
				YESO	4669'	