

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

SEP 17 1980

O. C. D.

5a. Indicate Type of Lease
State ☐ For ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Teledyne 8
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2180</u> FEET FROM <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>23-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat Bone Springs
15. Elevation (Show whether DF, RT, GR, etc.) 2969.5 GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 8-26-80 and pulled tubing. Set a cast iron bridge plug at 7700' and capped with 35' Class H cement. Spotted 100' Class H cement from 6450'-6550' and 100' Class H cement plug from 2750'-2850'. Cut 7-5/8" casing at 1000' and pulled out of hole. Set 100' Class H cement from 950'-1050' (50' in and 50' out of casing stub) and 100' Class H cement from 360'-460'. Set a 20-sack cement surface plug and welded cap on. Installed P X A marker.

0+4-NMOCD, A 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Benton Green TITLE Assist. Admin. Analyst DATE 9-16-80

APPROVED BY Mike Stafford TITLE OIL AND GAS INSPECTOR DATE SEP 9 1981

CONDITIONS OF APPROVAL, IF ANY: