

NM Oil Cons. DIV-Dist. 2
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
301 W. Grand Avenue
Artesia, NM 88210

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-15873

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Doris Federal #1

9. API Well No.

30-015-24208

10. Field and Pool, or Exploratory Area

Scanlon Delaware

11. County or Parish, State

Eddy County, NM

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No. **P. O. Box 1030**

Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL

Section 26-20S-28E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Strata Production Company requests approval to plug and abandon the Doris Federal #1 well in the following manner:

- Spot 30' of cmt on CIBP at 11400'.
- Spot 35' of cmt on CIBP at 10900'.
- TOC at 10450'.
- Squeeze holes 9364 - 66' w/285 sx cmt. Squeeze holes 9250 - 52', 9306 - 9312', 9314 - 9326'.
- Spot 35' of cmt on CIBP at 9050'.
- Perf 4 holes at 8955', squeeze w/100 sx, retainer at 8900', dump 35' of cmt on top of retainer.
- Circ hole w/9.2 PPG mud, 34 Vis.
- Spot 100' of cmt at 5546 - 5446'. Tag Plug.
- TOC at 3924'. Cut csg at 3900' and pull csg. Spot 100' 1/2 in and 1/2 out of csg stub w/35 sx cmt at 3950 - 3850'. Tag Plug.
- Spot 100' of cmt at 2950 - 2850' w/35 sx cmt. Tag Plug.
- Spot 100' of cmt at 898 - 798' w/35 sx cmt. Tag Plug.
- Spot 100' of cmt at 671 - 571' w/35 sx cmt. Tag Plug.
- Spot 30' of cmt to surface. Tag Plug.
- Install dry hole marker.
- Remove equipment.
- Clean and rip location per BLM guidelines.

APPROVED FOR 4 MONTH PERIOD
ENDING 3-4-06

APPROVED

NOV - 4 2005

GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Kelly Britt

Title Production Records

Date 11/02/05

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

STRATA PRODUCTION COMPANY
DORIS FEDERAL #1
1980' FSL & 1980' FEL
SECTION 26-T20S-R28E
EDDY COUNTY, NEW MEXICO
LEASE No.: NM-15873
SPUD DATE 7/28/83

10 SX, SURFACE PLUG 30'-0"

35 SX., 100' PLUG, 671'-571'
13 3/8" - 50.5 #/FT. @ 621'
640 ex. Cmt., CIRC. 75 SX.

35 SX., 100' PLUG, 898'-798'

D.V. TOOL @ 1489'
CEMENT W/ 850 SX, CIRC. 125 SX.
LOST CIRC. @ 1590'

35 SX, 100' PLUG 2950'-2850', TAG

9 5/8" - 38 #/FT. @ 2900'
675 ex. Cmt.
CIRC. 70 SX @ D.V. TOOL

CUT CASING AT 3900', PULL CASING, SPOT A 35 SX PLUG 1/2 IN 1/2 OUT OF CASING STUB, 3950'-3850', TAG

T.O.C. @ 3924'

4521'-4448'

SPOT 25 SX PLUG 5548'-5448'

D.V. TOOL @ 5514'
BOTTOM OF CMT. @ 5600'

CIRCULATE HOLE WITH 9.2 PPG MUD, 34 VIS

PERF 4 HOLES @ 8955', SQUEEZE WITH 100 SX, RETAINER AT 8900', DUMP 35' OF CEMENT ON TOP OF RETAINER.

CIBP @ 9050' W/ 35' CMT
SQUEEZE HOLES 9250'-62'
9306-9312', 9314-9328'
SQUEEZE HOLES 9364-96' 85SX + 100 SX + 100 SX

T.O.C. @ 10,450'

CIBP @ 10900' W/ 35' CMT.
10952'-10958', 11022'-11030'

11183'-11172', 11176'-11182', 11186'-11196', 11218'-11225',
11240'-11256', 11303'-11307', 11319'-11330'
CIBP @ 11400' W/ 30' CMT.
11441'-11470'

5 1/2" - 17 #/FT. @ 11,620'
CMT. W/ 325 SX.

RUSTLER 848'

CAPTAN 1406'

DELAWARE 2995'

BONE SPRING 5498'

WOLFCAMP 8955'

PENN 9873'

STRAWN 10120'

ATOKA 10483'

MORROW LIME 10947'
MORROW CLSSTICS 11090'

11591' BARNETT