

FYI

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Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
SDX Resources, Inc.3a. Address  
PO Box 5061, Midland TX 797033b. Phone No. (include area code)  
432/685-17614. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1822' FSL 532' FWL  
Sec 9, T18S, R27E, L5. Lease Serial No.  
NMLC-070938

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
CC Federal #39. API Well No.  
30-015-3354810. Field and Pool, or Exploratory Area  
NE Red Lake, GL-YE 9683611. County or Parish, State  
Eddy Co., NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Current well bore condition sketch attached.

Estimated tops: GL-YE 2850'  
SA 1398'

Propose to P&amp;A as follows:

1. Cap CIBP @ 1850' w/35' of cmt.
2. Spot 25 sx plug 1230'-1130'
3. Spot 10 sx surf plug
4. Install marker & clean location
5. Close pits & remediate locations as per BLM & NMOCD guidelines.

Accepted for record - NMOCD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Bonnie Atwater

Title Regulatory Tech

Signature

Date 11/7/05

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

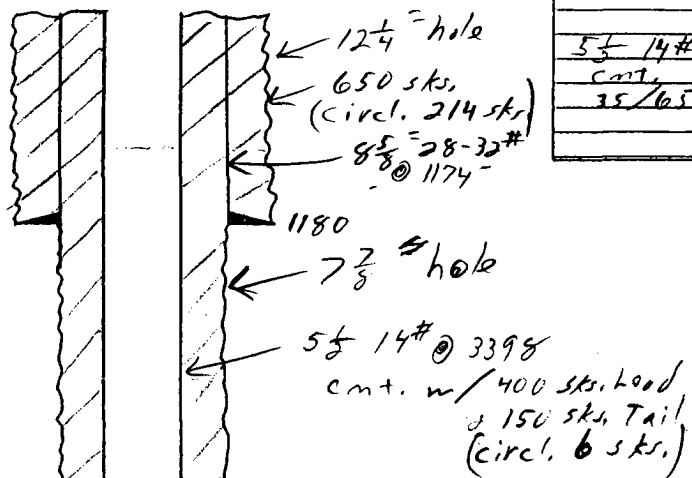
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

WELL NAME: CC Fed. #3 FIELD AREA: NE Red Lake  
 LOCATION: Sec. 9 T18S R27E "L" 1822 FSH 532 FWH  
 GL: \_\_\_\_\_ ZERO: \_\_\_\_\_ AGL: \_\_\_\_\_  
 KB: \_\_\_\_\_ ORIG. DRLG./COMPL. DATE: \_\_\_\_\_  
 COMMENTS: API # 30-015-33548

CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
8 5/8" 28-32# J-55	1174
cmt. w/ 75 sk Thix-D-Thyric	
325 "C" lead 200 "C" Tail	
circ. 214 sks.	
5 1/2" 14# J-55	3398
cmt. 400 sks "C" Tail & 150	
35/65 Port "C" lead	
circ. 6 sks.	



CIBP @ 1850

Perfs 1928 - 2193 acidized & Frac'd 60,000 gal  
 SQZ'd 1928 - 2070 w/ 400 sks, 140,000# sand

CIBP @ 2810' capped w/ 35' cmt.

CIBP 3065 cap w/ 35' cmt.

Perfs 3086 - 3184

3400

- SKETCH NOT TO SCALE -

REVISED: 11/7/05