



DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-32570
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. 28924
Lease Name or Unit Agreement Name El Presidente State
Well No. 2
Pool name or Wildcat Black River (Atoka/Morrow)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
Name of Operator Nadel and Gussman Permian, L.L.C.	
Address of Operator 601 N. Marienfeld, Suite 508, Midland, TX 79701	
Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>24S</u> Range <u>27E</u> NMPM <u>Eddy</u> County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

11

### Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/10/03

Ran 5 1/2" 17# P-110 seamless LT&C to TD @ 12,825'.

RU Schlumberger, cement first stage with 235 sx (20% excess), 50:50 pos: "H" w/additives @ 11.8# gal lead cmt, tail in with 185 sx (20% excess). PBL cmt w/additives @ 13# gal, displace with 296 bbl (first 70 bbl 6% KKL). Bump plug on FC w/1500 psi. Open hydraulic DV tool with rig pump @ 3900 psi. Circulate stage tool with mud.

5/11/03

Continue to circulate stage tool, cement second stage w/550 sx (5% excess) 50:50 pos: "H" w/additives @ 11.8# gal lead cmt, tail in with 325 sx (5% excess) PBL cmt w/additives @ 13# gal, displace w/248 bbl (first 90 bbl water, last 158 bbl mud). Bump plug on stage tool w/2950 psi @ 11AM. DV tool holds; RD schlumberger, ND BOP & cut off csg, continue ND BOP, test wellhead, jet pits.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joel Martin TITLE Engineering Manager DATE 5/13/03

TYPE OR PRINT NAME Joel Martin TELEPHONE NO. 915/682-4429

(This space for State Use)

APPROVED BY Jim W. Leem TITLE District Supervisor DATE JUN 02 2003

CONDITIONS OF APPROVAL, IF ANY: