

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-33937
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SEVEN RIVERS 4 FEE	
8. Well Number #1	
9. OGRID Number 015445	
10. Pool name or Wildcat WILDCAT; MORROW	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED NOV 01 2005 OCD-ARTESIA
2. Name of Operator MYCO INDUSTRIES, INC.	
3. Address of Operator P.O. BOX 840 ARTESIA, NM 88211-0840	
4. Well Location Unit Letter 4 : 335' feet from the NORTH line and 711' feet from the WEST line Section 4 Township 20S Range 26E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3271'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOTIFY NMOCD 24 HRS PRIOR TO PLUGGING.

SET CIBP OVER STRAWN PERFS (8744-98') AND CAP W/ 30' CEMENT.
CIRCULATE CEMENT FROM CIBP TO SURFACE VIA 5.5" CASING.
CUT OFF WELLHEAD AND SET DRY HOLE MARKER.
CLEAN LOCATION AND NOTIFY NMOCD FOR FINAL INSPECTION

SEE ATTACHED WELLBORE DIAGRAM

Notify OCD 24 hrs . prior to
any work done.

If earthen pits are used in
association with this work a
pit permit is required prior
to construction.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Hannah Palomin TITLE ENGR/LAND TECH DATE 10/27/2005

Type or print name HANNAH PALOMIN E-mail address: hannah@mycoinc.com Telephone No. (505)748-4288

For State Use Only

APPROVED BY: Phil Hankin TITLE Field Sup. DATE 11/9/05

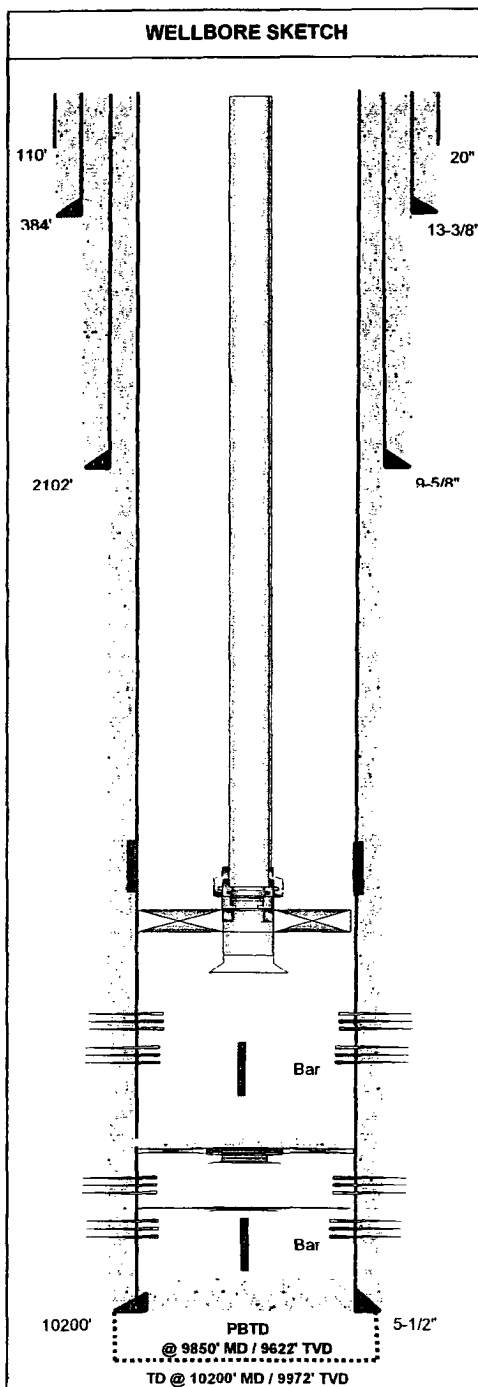
MYCO INDUSTRIES INC	OPERATOR: MYCO	LEASE / WELL: Seven Rivers 4 Fee #1		SURVEY LOCATION: Sec. 4 - T20S - R26E	WELL SKETCH: Current Diagram as of 10/11/05
	DRILLING RIG: Patterson #512	COUNTY / STATE: Eddy County, New Mexico		SURFACE LOCATION: 335' FNL & 711' FWL	FIELD: Wildcat-7 Rivers Strawn
	COMPLETION RIG: Reliable #3				

DIRECTIONAL DATA	
TOTAL DEPTH	10,200' MD, 9972' TVD
MAX DEV:	16.26 deg @ 3200-8200 MD
DEV @ PERFS:	0.72 deg @ 10,116 MD
Spud Date	8/6/05 TD: 9/11/05
Completed:	

DRILLING / COMPLETION FLUID	
DRILLING FLUID:	
DRILLING FLUID:	
DRILLING FLUID:	
COMPLETION FLUID:	- ppg -
PACKER FLUID:	8.60 ppg - 2% KCl

TUBULAR DATA						
Tubulars	Size	Weight	Grade	Thread	MD	TVD
Conductor					110	0-110
Surface	13.375	48.000	H-40	STC	384	0-384'
Intermediate	9.625	36.000	J-55	STC	2,102	0-2102'
Production	5.500	17.000	L-80	LTC	10,188	0-10188'
Tubing	2.375	4.700	L-80	EUE 8rd	9,843	0-9843'
CEMENTING DATA: 13-3/8" cemented with 425 Sx. Circ 86 sx. 9-5/8" cemented with 900 sx. Circ 300 sx. 5-1/2" cemented with 1725sx in 2 stages. Circ 90 sx to surface.						

WELLHEAD DATA	
TYPE	FMC
WP	5,000 psi
T R C A P E	FLANGE:
	2 9/16" 5M
	THREAD:
2 3/8" EUE 8rd	
TUBING HANGER:	2 3/8" EUE 8rd.
BTM FLANGE:	7 1/16" 5M
BPV PROFILE:	
ELEVATIONS:	GROUND ELEVATION
RKB: 3289'	
RKB-ELEV: 18'	3271'



EQUIPMENT DESCRIPTION	OD	ID	LENGTH	DEPTH MD
RKB ELEVATION Correction			18.00	28.00
20" conductor pipe @ 110' & cemented to surface w/ ready mix.				
13 3/8" 48# H40 ST&C Set at 384' on 8/7/05				
Cemented w/ 225 sx Lite + 200 sx "C" + 2% CaCl2.				
Circ 86 sx.				
9 5/8" 36# J55 LT&C Csg Set @ 2102' on 8/12/05				
Cemented w/900 sx. Circ 300 sx.				
1 jt 2.375" 4.7# L80 EUE 8rd Tbg.	2.375	2.441		
10", 8", 6", 4" pup jts 2-3/8" L80	2.375	2.441		
276 jts 2.375" 4.7# L80 EUE 8rd Tbg.	2.375	2.441	8,697.00	8,697.00
Weatherford Type T-2 On-Off Tool w/ Profile Nipple 1.87" "F"	4.500	1.875	1.50	8,698.50
2-3/8"X5.5" Arrowset-1X Packer w/carbide trim. Wireline Set.	4.625	1.995	5.00	8,702.00
2-3/8"X4" pup jt w/ magnum shear disk on bottom	2.375	2.441	4.00	8,706.50
Bottom Hole Assembly				
Davis Lynch DV tool @ 7537'.				
5.5" csg cemented w/ 1725 sx. In Two Stages				
Circ 20 sx off DV Tool & Circ 70 sx on 2nd Stage.				
perfs @ 8744'-8754' 10 Holes 10/7/05				
perfs @ 8787'-8798' 11 Holes 9/30/05 // 2000gal10% acid w/ 25 balls 10/4/				
Frac Strawn via 5-1/2" 54,500gal linear gel-42,880# 18/40 versa prop-70Q C				
10/7/05				
CIBP set @ 9885' capped w/ 35' cement 9/30/05				
perfs @ 9902'-9910' 9 Holes 9/29/05				
CIBP @ 9920' 9/28/05				
perfs @ 9926'-9936' 20 Holes 9/23/05 // 2000gal20% acid w/ 40balls 9/26				
COMMENTS:				
PLUG BACK DEPTH:			9,850.00	
TOTAL WELL DEPTH:			10,200.00	
PREPARED BY:			DATE:	
Adam Wortley			October 11, 2005	