

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-005-00334

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VO-4700

7. Lease Name or Unit Agreement Name:
Ambush AWE State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☒

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South 4th Street, Artesia, NM 88210

4. Well Location

Unit Letter M : 660 feet from the South line and 660 feet from the West line

Section 12 Township 12S Range 27E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3808' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING
CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND
ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation proposes to plug and abandon this well as follows:

1. Notify the NMOCD at least 24 hrs before starting the plugging work. Release packer at 5960' and POOH with tubing.
2. Circulate hole with 10.0 ppg mud with 25#/bbl of gel in the mud. Spot 10 sx cement on top of the CIBP at 6100'.
** Perf. CSS @ 5076' place 100' of cnt. inside & outside of CSS. 4976-5076'*
3. Set a 4" CIBP at 5950'. Spot 15 sx cement on top of the CIBP.
** Leave 100' of cnt. in CSS*
4. Shoot 4 holes at 2750' and squeeze 50 sx cement behind the casing to cover the Glorieta. Shoot 4 holes at 1700' and squeeze 50 sx cement behind the casing to cover the base of the 9-5/8" casing. Shoot 4 holes at 100' squeeze 50 sx cement behind the casing to the surface. Spot 5 sx cement at the surface to fill up the casing if necessary. *-WOC 24 Hrs - TAG*
5. Remove the wellhead and install a dry-hole marker and clean up the location.
** Perf CSS @ 2404' Place 100' of cnt. inside & outside CSS - 2304-2404 - TAG*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE June 17, 2003

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

APPROVED BY [Signature]

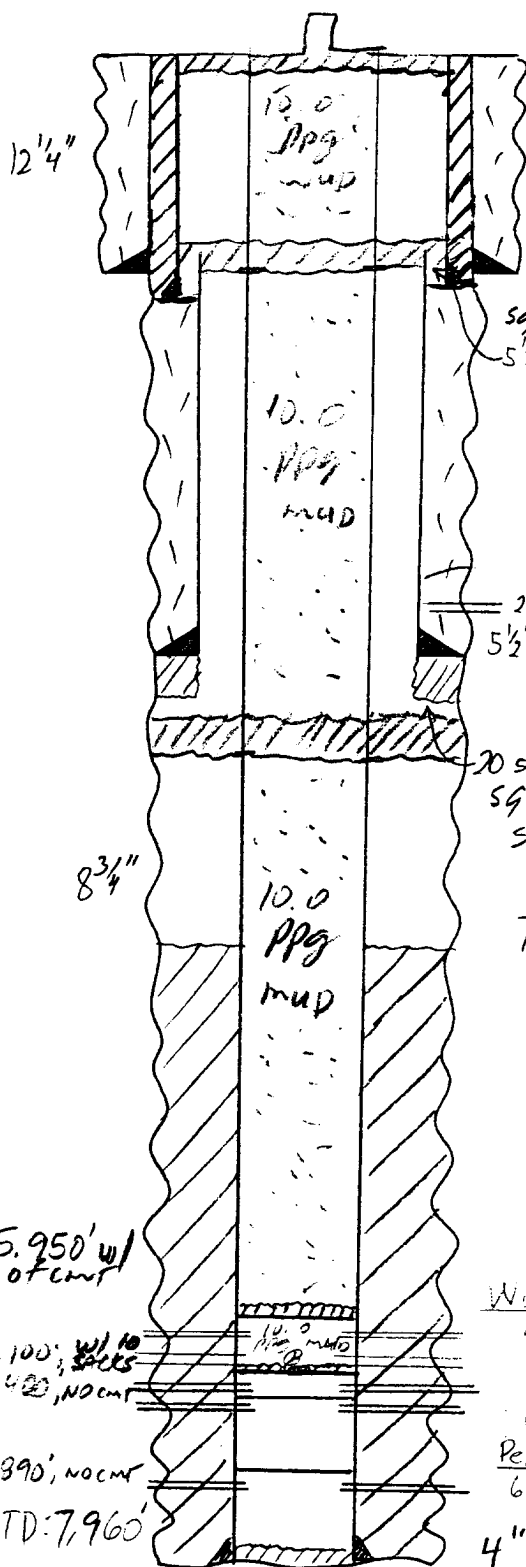
Conditions of approval, if any:

TITLE Field Rep 11

DATE 6-23-03

WELLNAME: Ambush "AWE" ST. #1 FIELD: Wild CAT
 LOCATION: 660' ES N 660' TW M 12-125-27E Chaves County
 GL: 3.903 ZERO: _____ AGL: _____ KB: 3.810'
 SPUD DATE: _____ COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
9 5/8" 36# J55	1608'
5 1/2" 15.5# J55	2354'
7" 23.0# J-55 ST-L	1.650'
4" 10.46 #14, N-80, ST-L	8,003'



sgze holes
 @ 100' sgze
 w/ 50 SACKS

9 5/8" @ 1608'

w/ 100 SX (Circ)

sgze holes @ 1,600', sgze w/ 50 SACKS

5 1/2" csg cut @ 1600

7" liner set @ 1.650' CMTD w/ 250 SACK

2195-2313' (5000g DS30 w/BS)

5 1/2" @ 2354'

w/ 150 SX

20 SX 2410-2354'

sgze holes @ 2,750'

sgze w/ 50 SACKS

TOC: 5,208', CBL

did not squeeze the SA
 perfs

After

Tops: Yates sd 320'
 San Andres 1462'
 Gloria 2770'
 Clearfork 3595'
 Tubbs sd 4300'
 Abo sh 5076'
 Base sh 5455'
 Wolfcamp 5790'
 Miss Ln 7100'
 Silurian 7525'
 Ellenburger 7885'

Wolfcamp

5,980'

to in 8 interval

6,803' w/ 1 js pf

Penn

6,947'-6,952', 7016'-7,022' w/ 1 js pf

4" FJ @ 8,003' CMTD w/ 1,000 SACKS

IBP @ 5,950' w/ 15 sacks of cement

IBP @ 6,100' w/ 10 sacks
 IBP @ 6,420' no cement

IBP @ 6,390' no cement

PBTD: 7,960'

TD 8026'

- SKETCH NOT TO SCALE -

DATE: 7/3/00 SD

OPERATOR: Yates Petroleum Corp.		API# 30-005-00334	
WELL: Ambush AWE State # 1		LOCATION: M-12-12-27	
SURFACE CSG-	HOLE SIZE "	CSG. SIZE 9 5/8"	SET @ 1608 SX. CMT. TOC. Circ
INT.CSG-	HOLE SIZE "	CSG. SIZE 5.5"	SET @ 2354' SX. CMT. TOC. Circ
LONG STRING-	HOLE SIZE "	CSG. SIZE 4 0	SET @ 8003' SX. CMT.575 TOC. 5208'
OTHER 7" liner to 1650 circ			

