.<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

5 Form C-104 Reformatted July 20, 2001

District II
1301 W. Grand Avenue, Artesia, NM 88210

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

	1.	R	EQU	EST FC	<u>)R ALI</u>	LOWABL	E AND AU	THC				ISPORT	
¹ Operator na						² OGRID Number 151416							
Fasken Oil and Ranch, Ltd. 303 West Wall, Suite 1800									3 Reason				
Midland, TX 79701									³ Reason for Filing Code/ Effective Date RC 4/21/03				
⁴ API Number 30 - 015-21140 ⁵ Pool Name Dagger Draw Upper							nn, South ⁶ Pool Code 15475						
⁷ Property Code 8 Property Name Howell							"Ann C				⁹ Well Number		
II. 10 Sur	ion			Howell "	29" Com					1			
Ul or lot no. Section Township Range Lot.Idn Feet from							the North/South Feet from the			the Ea	East/West line County		
G 29			20S 25E			1980	ľ	Line N			E	Eddy	
	Hole L		n										
UL or lot no.			vnship	Range	Lot Idn Feet fr		he North/Sout	h line	Feet from	the East/West li		e County	
12 Lse Code S/F			lethod ¹⁴ Gas Connection Date 4/26/03		ite	¹⁵ C-129 Pe	ermit Number	16 (C-129 Effective		17 C	-129 Expiration Date	
III. Oil and Gas Transporters													
18 Transporter			19 Transporter Name			2	²⁰ POD ²¹ O/		/G 22		22 POD ULSTR Location		
	OGRID		and Address Sunoco								and Description		
21778	21778		P. O. Box 2039			968	63610 °C						
Table State Comments	Topon, c.,		Tulsa, OK 74102									and the second s	
		sken Oil and Ranch, Ltd.				13A G			11213141516				
Signal Applications Systems State Co.		30	003 West Wall, Suite 1800 7/2 Midland, TX 79701			16	1630		© MAY 2003				
Lead. "Froetherys						Harry In				/	/S MAY 2003		
							Maria Care				RECEIVED RECEIVED		
						23.17.3440		25085654	8887744		72		
							4£0£8282129752 ¹ 100						
IV. Prod	uced												
²³ POD 9624	65	0	²⁴ POD	ULSTR	Location	and Descript	tion						
V. Well Completion Data													
²⁵ Spud Date 4/21/03		²⁶]	²⁶ Ready Date 4/26/03			²⁷ TD 9675'	²⁸ PBTD 9265'		²⁹ Perforati 8318' – 84				
31 Hole Size									- 8442'	2110 0000			
			32 Casing & Tubing Size				33 Depth Set			-	³⁴ Sacks Cement		
17 ½"			13 3/8"				202'				300 SX		
12 ¼"		8 5/8"				3240'			1200 SX				
7 7/8"			4 1/2"				9673'			775 SX			
			2 3/8"				82						
VI. Well	Test	Data				•	·						
35 Date New C	Oil	³⁶ Gas Deliver 4/26/03		•	³⁷ Test Date 5/4/03		38 Test Lengt 24		39	³⁹ Tbg. Pressure 230		⁴⁰ Csg. Pressure 0	
41 Choke Siz 34"			⁴² Oil 43 0		Water 4		⁴⁴ Gas 57		⁴⁵ AOF NA		46 Test Method flowing		
⁴⁷ I hereby certification been complied v	vith an	d that tl	ne infor	mation giv	ven above	Division have is true and	BA		OIL CONSI	ERVATIO	ON DIVISI	ON	
complete to the best of my knowledge and belief. Signature:							Approved by: Approval Date: OIL CONSERVATION DIVISION Approval Date: Approval Date: Approval Date: OIL CONSERVATION DIVISION Approval Date:						
Printed name: Jimmy D. Carlile							Title: District Sylvisor						
Title: Regulatory Affairs Coordinator							Approval Date	:			M	Y 1 5 2003	
Date: Phone: 915 687-1777											• •	<u> </u>	