

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Mark E. Fesmire, P.E.
Director

Oil Conservation Division

Stabl Laspection Program. Thesening the integrity of that the areas of

15-Nov-05

YATES PETROLEUM CORPORATION

105 S 4TH ST ARTESIA NM 88210

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION

Inspection

Date 11/14/2005

Type Inspection

tion

Inspector

Violation?

*Significant Non-Compliance?

A-2-22S-31E

30-015-26875-00-00 Corrective Action Due By:

Inspection No.

Routine/Periodic Violations

Chris Beadle

Yes

No

12/14/2005

iCLB0531837694

Surface Leaks/Spills
Comments on Inspection: Ta

Tank Battery on south side of location has had a release of produced fluids impacting soils inside bermed area. Highly contaminated soils surround water tank and extending approximately 50 feet west. Approximately 360 cubic feet is visibly impacted (50 feet x 20 feet x 3 inch depth) indicative of a release of approximately 10 barrels or more of produced fluids.

Remediation is required. Submit Form C-141 (Release Notification and Remedial Actions) for this release. Submit remediation work plan to OCD District 2 Office no later than November 28, 2005. Remediation work plan must include general site characteristics, site ranking score, soil remediation action levels, soil remediation methods, and planned analytical testing for TPH, B-TEX, Chlorides or any other contaminants of concern as applicable. Please use the "Guidelines For Remediation of Leaks, Spills, and Releases" as your guide. This document may be found on the NMOCD web site: www.emnrd.state.nm.us/ocd, under Publications> Environmental Handbook> Miscellaneous Guidelines> Remediation of Leaks, Spills and Releases.

OCD approved remediation must begin on this release no later than December 14, 2005.

In the event that a satisfactory response is not received to this letter of direction by the "Corrective Action Due By:" date shown above, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Divison Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

Artesia OCD District Office

Note: Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data.

*Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.