Form 3160-5 (August 1999)

DEPARTMENT OF THE INTERIOR ONS. DIV-DIST. 2

FORM APROVED OMB NO. 1004-0135

SUNDRY NOTIC	OF LAND MANAGEMENT CES AND REPORTS ON WELL	sand Avenue	ا د	5. Lease S	erial No.	1	
SUNDRY NOTICES AND REPORTS ON WELLS and AVENUE Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 AND BOLO PRIMES 88210				LC070937			
abandoned well. Use Form 3160-3 (A) TURBURE BOOK 100 SUBMIT IN TRIPLICATE				o. It Indiań,	Allottee or Tribe Name		
SUDMIT IN TRIFLICATE				7. Unit or C	CA Agreement Name and No		
1a. Type of Well Oil Well Gas	Well Other Temporary	Abandon		West Red Lake 8910089700			
		RECEIV	ED	8 Well Name and No.			
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP NOV 0 9 2005				West Red Lake Unit #49 9. API Well No.			
3. Address and Telephone No.				30-015-28286			
P. O. Box 250 - Artesia, NM 88211-0250 505-748-3371				10. Field and Pool, or Exploratory			
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Red Lake Queen Grayburg San Andres 12. County or Parish 13. State			
2310' FSL & 1750' FWL of Section 4-T18S-R27E (Lot 15)				Eddy . NM			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT					 	·	
TYPE OS SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	Acidize	Deepen		(Start/Res		1	
✓ Subsequent Report	☐ Alter Casing☐ Casing Repair	Fracture Treat New Construction	Reclamati		☐ Well Integrity☐ Other		
Final Abandonment Notice	Change Plans	Plug and Abandon		ily Abandon			
☐ Final Abandonițient Notice	Convert to Injection	Plug Back	☐ Water Dis	sposal			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete 10-11-2005 - Moved in pulling unit. Bled well down. Rigged up pulling unit. Nippled down wellhead. POOH with 1 joint of 2-7/8" tubing. Nippled up BOP. Shut well in for night. 10-12-2005 - SICP 50 psi. Bled well down. Well began slugging some oil to surface with a gas bubble. Shut well in. Rigged up pump truck. Pumped 45							
500 psi pump pump pressure at a rate of 3 BPM. Shut down and went on vacuum in 5 minutes. TIH with bit, scraper and tubing to 1417'. TOOH with tubing, scraper and bit. TIH with packer and tubing and set packer at 1375'. Loaded casing with 8 bbls water and tested to 600 psi. Lost 40 psi in 30 minutes. Had slight leak on BOP. TOOH with packer and tubing. TIH with a tubing set CIBP and set CIBP at 1375'. Pulled 1 joint tubing. Circulated hole with fresh water and corrosion chemical. Shut in and tested to 500 psi. Load 20 psi in 30 minutes. Still had slight leak on BOP. TOOH with CIBP setting tool and tubing. Nippled down BOP. Installed a 2-7/8" X 4' tubing sub in wellhead and packed off. Pressure tested to 500 psi for 30 minutes. Lost 5 psi. Had slight leak on nipple in head. Bled off and tightened nipple. Rigged down and moved off pulling unit. MIT is scheduled for next week.							
10-22-2005 - Rigged up pump truck. Loaded casing with water. Installed pressure recorder and pressure tested to 500 psi for 30 minutes, held OK. Please see attached chart for Mechanical Integrity Test ran on October 21, 2005. NOTE: Chris Beadle with OCD-Artesia witnessed Mechanical Integrity Test. TEMPORARILY ABANDONED.							
APPROVED FOR 12 MONTH PERIOD							
ENDING 10/22/06							
14. I hereby certify that the foregoing part	ue and correct						
Signed Kusty List	Name Title	Rusty Klein Field Tech II		Date	11/1/2005		
(This space for Federal of State Office use (ORIG. SGD.) ALE	XIS C. SWOBODA	PETROLEUM EN	GINEER	Date	NOV 0 7 200	MOCD	
Conditions of approval, if any:	· · · · · · · · · · · · · · · · · · ·			Date	for record	-	
Time to 0.5.0. Section 1001, makes it a crime for any p	erson knowingly and williding to make any	department or agency or the onited	States any laise,	neutious or trac	roblem statements or representations		
its jurisdiction.							

