Form 3160-5 (August 1999)

its jurisdiction.

DEPARTMENT OF THE OTHER CONS. DIV-Dist. 2

FORM APROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

[5. Lease Serial No.

SUNDRY NOTICES AND SEPRENT SING AVENUE

Do not use this form abandoned well. Use	Form 316(A) (7) (D) (C) Form 316(A) (7) (D) (C) (C)	enter an offindisalQQQ1A	6. It Indian, Allo	ttee or Inbe Name	
	BMIT IN TRIPLICATE				
301	JWIT IN TRICLICATE		7. Unit or CA A	greement Name and No.	
1a. Type of Well Oil Well Gas	Well Other	······································		t Red Lake 8910089700	
Gi Wei Gas	Well Other		8 Well Name at	nd No.	
2. Name of Operator RECEIVED				West Red Lake Unit #69	
DEVON ENERGY PRODUCTI	ON COMPANY, LP	NOV 0 9 2	9. API Well No.		
Address and Telephone No.				30-015-28933	
P. O. Box 250 - Artesia, NM 88211-0250 505-748-3371			- 10: 1 ioid dina t	ool, or Exploratory	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*				Queen Grayburg San Andres Parish 13. State	
330' FNL & 2050' FEL of Section 8-Ti8S-R27E (Unit B, NWNE)			Eddy	NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				NTA	
TYPE OS SUBMISSION		TYPE OF A			
☐ Notice of Intent	Acidize		Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
✓ Subsequent Report	☐ Alter Casing☐ Casing Repair		Recomplete	Other	
Final Abandonment Notice	Change Plans		Temporarily Abandon		
Final Abandonment Nouce	Convert to Injection	Plug Back U	Water Disposal		
13. Describe Proposed or Completed Operations (Cle	and city etate all portinant details, and give	national dates including estimated date of	f etarting any proposed work and	approximate duration thereof. If the process	
deepen directionally or recomplete	any state an pertinent details, and give	pertinent dates, including estimated date of	starting arry proposed work and	approximate duration triefeoi. If the proposal	
7-1-2005 - Nippled up Enviro Pan. POOH with tubing. RIH with bit, scraper and tubing to 1600'. POOH. RIH with packer and tubing. Shut well in for night due to storm. 7-2-2005 - RIH with Arrowset 1X packer with K-valve and tubing to 1550'. Tested casing to 500 psi, held okay. POOH with packer and tubing. RIH with CIBP and tubing to 1550'. Set CIBP. Nippled down BOP and nippled up wellhead. Rigged up pump truck. Circulated 50 bbls of packer fluid. POOH and laid down tubing. Rigged down pulling unit. 7-19-2005 - Moved in and rigged up pulling unit. RIH with packer and tubing to 1549'. Tested CIBP to 500 psi, OK. Moved packer up hole to 1186'. Tested casing - leaked. Pulled packer to 1121' and tested casing to 500 psi, held okay. Dropped down 1 joint to 1154'. Tested casing to 500 psi, did not hold. NOTE: Got verbal permission from Mike Bratcher w/OCD-Artesia to set a CIBP at 1121'. POOH with tubing and packer. Shut well in overnight. 7-20-2005 - Rigged up dump bailer and dumped 15' of cement on top of CIBP at 1549'. POOH. RIH with CIBP and tubing and set CIBP at 1121'. Pulled one stand of tubing and tested casing to 500 psi, held okay. Finished POOH with tubing. Nippled down BOP and nippled up wellhead. NOTE: Will schedule MIT for a later date. Rigged down and moved off pulling unit. 10-22-2005 - Rigged up pump truck. Loaded casing with water. Installed pressure recorder and pressured up on casing to 500 psi for 30 minutes, held okay. Please see attached chart for Mechanical Integrity Test conducted on 10-21-2005. WELL IS TEMPORARILY ABANDONED. NOTE: Chris Beadle w/OCD-Artesia witnessed Mechanical Integrity Test.					
		ABBRAUER FAR	A REALITE E	PRIAR	
		APPROVED FOR		EKIUU .	
	,	ENDING <u>10/22/</u>	2006		
Ω					
14. Thereby certify that the foregoing is in	ue and correct			140	
Signed Water	Name Title	Rusty Klein Field Tech II	Date	11/2/200	
(This space for Federal or State Office use			A 1		
Approved by ORIG. SGD.) ALE Conditions of approval, if any:	EXIS C. SWOBOD/fittle	PETROLEUM ENGI	NEER Date N	OV 0 7 2005	

