UNITED STATES N.M. Oil Cons. DIV-Dist. 2 FORM APPROVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT 1301 W. Grand Avenue 130. 2000

5

	500
SUNDKT NUTICES AND REPORTS ON WELL-BACK A LLA CAL MUNICIPAL	JU3
SUNDRY NOTICES AND REPORTS ON WELL Sesia. NM 88210	

Do not use thi abandoned wel	s form for proposals to ii. Use form 3160-3 (AP	o ariii or to re- PD) for such p	en ter an ' roposals.	vi i AfAi O	o. If indian, Allottee o	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on rev					7. If Unit or CA/Agre	ement, Name and/or No.	
1. Type of Well					8. Well Name and No.		
🗖 Oil Well 🗖 Gas Well 🔲 Oth	er			July 2003	MICHAEL BBS F	EDERAL COM. 1	
2. Name of Operator Contact: TINA HU YATES PETROLEUM CORPORATION E-Mail: tir			A Note in the second of the se	(EUEIVED) - ARTESIA	9. API Well No. 30-005-63544-00-X1		
^{3a.} Address 105 S. 4TH ARTESIA, NM 88210	3b. Phone No. Ph: 505-74 Fx: 505.748	(Include area 8-4168 .4585 ح	code)	310. Field and Pool, or Exploratory WILDCAT PRECAMBRIAN			
4. Location of Well (Footage, Sec., 7	70	<u>551506075</u>	11. County or Parish,	and State			
Sec 3 T5S R25E SWNW 1980			CHAVES COUI	NTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) To	O INDICATE	NATURE (OF NOTICE, I	TEPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acidize	□ Deep	Deepen		ction (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	□ Frac	ture Treat	□ Recla	mation	☐ Well Integrity	
Subsequent Report	Subsequent Report Casing Repair		Construction	n Recor	nplete	Other	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abando	n ☐ Temp	Temporarily Abandon		
	Convert to Injection	□ Plug	Back	□ Water	Disposal		
3/25/03 Perforate Granite Was 3/26/03 Acidize Granite Wash 3/27/03 Set CIBP at 5220' with holes. Acidize Strawn with 80 3/31/03 Set CIBP at 5110' with 5006'-5012' with 9642" hole 4/1/03 Spotted 50g HCL over 4/3/03 Perforate Wolfcamp ar 4908'-4914' with 12042" hole 4/7/03 Spotted 150g HCL over 4/8/03 Frac Cisco and Wolfca water carrying 75,000# Ottawa	with 1300g 7-1/2% IC Hen 35' cement on top. Per 0g 20% IC HCL. In 35' cement on top. Per es. Cisco perfs. Acidize Cis dupper Cisco 4766'-47' les. In perfs 4766'-4914'. Acid mp 4766'-5012' with 95,0	ICL. rforate Strawn rforate Cisco 4 sco with 2400g 72', 4820'-4820	962'-4970', 7-1/2% IC I 6', 4852'-48 0g 7-1/2% I	4990'-5000', HCL + balls. 58', 4880'-488' C HCL + balls.	6', 65, 50, 50, 60, 60, 60, 60, 60, 60, 60, 60, 60, 6	JUN 2003 RECEIVED OCD - ARTESIA	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission: For YATES PETR mmitted to AFMSS for pro	ROLEUM CORP	OŘATION, s	ent to the Rosy	on System vell		
Name (Printed/Typed) TINA HUE	•		CE SUPERVISOR				
Signature (Electronic S	Submission)		Date 06/0	03/2003			
	THIS SPACE F	OR FEDERA	L OR STA	TE OFFICE	USE		
Approved By ACCEPTED				ARMANDO A LOPEZ Title PETROLEUM ENGINEER Date 06/0			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduction	Office Roswell						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations a	a crime for any pe is to any matter wi	rson knowing thin its jurisdi	ly and willfully to ction.	make to any department o	r agency of the United	

Additional data for EC transaction #22712 that would not fit on the form

32. Additional remarks, continued

4/25-27/03 Set cement retainer at 4940'.
4/28/03 Squeeze perfs 4962'-5012' with 200 sx "H" Neat cement.
5/5/03 Set composite plug at 4700'. Perforate Abo 3690'-3698', 3704'-3712', 3752'-3758',
3782'-3794', 3802'-3810', 3826'-3834', 3836'-3844', 3850'-3864', 3878'-3882', 3886'-3894' with 94 .42" holes.
5/8/03 Frac Abo with 110,000g 55Q CO2 foamed 35# x-linked gelled 7% KCL water carrying 250,000#
16/30 Brady sand. Set packer at 3593'.