

Submit 3 copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
PO Box 1980, Hobbs, NM 88240

DISTRICT II
PO Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-21998
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-6593
7. Lease Name or Unit Agreement Name STATE "HC"
8. Well No. 1
9. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL

WELL ☒

GAS

WELL ☐

OTHER

RECEIVED

JUL 10 2004

OCD-ARTESIA

2. Name of Operator

JOHN A. YATES JR.

3. Address of Operator

P.O. BOX 900, ARTESIA, NM 88211-0900

4. Well Location

Unit Letter L : # 2 Feet From The SOUTH Line and # 27E Feet From The WEST Line
Section 2 Township 17S Range 27E NMPM EDDY County

10. Elevation (show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

☐

PULL OR ALTER CASING ☐

OTHER: ☐

☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG & ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/13/04 Moved in rig. POH w/rods & pump.

1/14/04 NDWH, NU BOP POOH w/52 jts. RU Schlumberge. Log out collar. Weld on sub to 8 5/8 csg.

1/15/04 RU wireline. RIH w/ 5 1/2 CIBP, did not set. Shut down for repairs.

1/16/04 Set 5 1/2 CIBP @ 1550 feet. RIH with 5 1/2 perf csg. @ 1183. SDFN.

1/19/04 RIH w/ 5 1/2 AD-12 Packer, set @ 1140 feet. Layed down tbg. In derrick. Rig down. Rig up swab unit. SDFN

1/20/04 RU plugging unit. Release packer POOH. WIH open ended. Tag CIBP @ 1550 feet. Closed well in. RU cement equipment.

1/21/04 Circulate hole w/ mud laden fluid. POOH w/ tbg. Perf csg @ 1500 feet. RIH w/5 1/2 AD-1 Pkr. Pressured up to 2000 PSI.

POOH w/PKR. Rih open ended to 1550 feet. Spot 25 sx class "C" neat cmt. POOH w/tbg. WOC 4 hours. Tagged plug @ 1292 feet.

POOH w/tbg. RIH w/ pkr to 710 feet. CWI SDFN

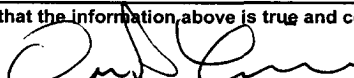
1/22/04 Established injection rate of 3 bbls per min. @ 200 psi. Circ. Fluid up 8 5/8 csg. Sqz 100 sx class "C" neat cmt. SWI WOC SDFN

1/24/04 Released pkr. RIH tagged plug @ 892 ft. POOH. Perf. Csg @60 ft. POOH w/wireline ND BOP Set PKR. @ 6 feet. Circ.

40sx class "c" neat cmt. Down 5 1/2 & up to surface of 8 5/8 csg. WOC 2 hours. Cement at surface. Cut off well head. Install Dry Hole Marker. Rig Down

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Adm. Manager

DATE

##

TYPE OR PRINT NAME

Dan S. Lewis

TELEPHONE NO.

505-748-4251

(This space for State Use)

APPROVED BY



TITLE

Field Supervisor

DATE

NOV 16 2005

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

*P/A OK To Release
10/12/05
[Signature]*

**File
Copy**

19 July 2004

John A. Yates, Jr.
P. O. Box 900
Artesia, New Mexico 88211-0900

Form C-103 Report of Plugging for your State "HC" # 1 L-2-17-27 API 30-015-21998
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Name

Van Barton
Field Rep. II

Title