

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-drill an abandoned well. Use Form 3160-6 for such proposals.

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

RECEIVED

1a. Type of Well	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> Other <u>Salt Water Disposal</u>	NOV 16 2005
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP				
3. Address and Telephone No. 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 1980 FNL 660 FWL E 28 23S 29E				

5. Lease Serial No. NMNM 86024	
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No. Cochiti 28 Federal 1	
9. API Well No. 30-015-30113	
10. Field and Pool, or Exploratory Delaware Bell Canyon	
12. County or Parish	13. State EDDY NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Operations to convert to SWD per Admin Order SWD-972

1. MIRU on 6/2/05.
2. Pumped balance cement plug at 6450'. Tagged TOC at 6345'.
3. Set CIBP at 6160'. Dumped 35' cement on top. Tested to 1000#.
4. Perfed Delaware Bell Canyon at 3428'-3467' and 3628'-3658', 4 spf, 90° phase. Acidized w/3000 gals 7.5% NeFe.
5. Acidized with 3000 gals 7.5% NeFe.
6. Set CIBP at 3858'. Dumped 35' cement on top. Tested to 1000#. Fraced Bell Canyon perfs 3428'-3658'w/120K# 12/20 brown sand.
7. Ran 2-7/8" IPC tubing and packer. Set packer at 3384'. Loaded hole with packer fluid and performed MIT test on casing on 6/8/05. Chart results attached.
8. Performed step rate test as follows. .5 BPM @ 150#; 1 BPM @ 250#; 1.5 BPM @ 300#; 2 BPM @ 350#; 3 BPM @ 600#; 4 BPM @ 850#. RDMO on 6/9/05.
9. Wait on ROW for gathering line.
10. Commenced water injection on 10/24/05. Injected 307 BW, 315# TP, 0# CP, 24 Hrs.

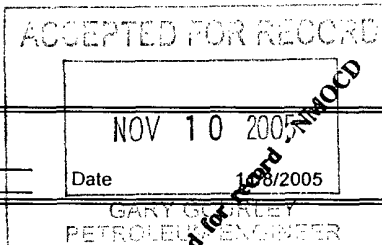
Note: NOS sundry filed with OCD on 10/26/05. Approved by OCD on 10/31/05. Original MIT chart filed with OCD.

14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack
Title Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any: _____



DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Cochiti 28 Fed #1		Field: Laguna Salado Bone Spring/Harroun Ranch Delaware NE	
Location: 1980' FNL & 660' FWL, Sec 28-T23S-R29E		County: EDDY	State: NM
Elevation: 2995' GR		Spud Date: 5/3/1998	Compl Date: 10/29/1998
API#: 30-015-30113	Prepared by: Ronnie Slack	Date: 10/18/05	Rev:

CURRENT

17-1/2" hole
13-3/8", 48#, H40, STC, @ 403'
 Cmt'd w/ 440 sx. Cement to surface

TOC @ 2250 (CBL-6/30/98) →

11" hole
8-5/8", 32#, J55, STC, @ 2916'
 Cmt'd w/ 875 sx. Cement to surface

INJECTION PERFS

DELAWARE BELL CANYON (perfed 6-4-05)

3428'-3467'

3628'-3658'

4 spf, 90° phase

6-4-05: acidized w/3000 gals 7.5% NeFe

6-6-05: fraced w/120K# 12/20 brown sand

Formation	Top
Bell Canyon	2970'
Brushy Canyon	5230'
Bone Spring	6640'
Wolfcamp	9912'

2-7/8", 6.5#, IPC Tubing

Arrowset plastic coated packer @ 3384'

35' cement on top. PBD @ 3823'.
 CIBP @ 3858' (6-5-05)

Fish in hole: Left collar locator, setting tool,
 CIBP on bottom. Tagged at 6120'. (6-5-05)

35' cement on top. Tested to 1000 psi.
 CIBP @ 6160'. (6-4-05)

Casing Hole indicated at 6118', but tested ok at
 1000 psi. (5/29/99)

BRUSHY CANYON (10/14/98)

6210' - 6230' Frac'd 10/31/98

Parted casing indicated at 6402'-6404'. Lost 150
 psi in 15 min. (5/29/99)

Pumped balanced cement plug @ 6450'.
 Tagged TOC @ 6345'. (6-4-05)

BONE SPRING (7/22/98)

7816' - 7821'

7828' - 7834'

7862' - 7875'

Fill tagged at 7974' (3/7/03)

Tagged PBTD @ 7977' (5/27/99)
 Set 35' cement plug @ 7960' - 7995' (5/26/99)
 PBD tagged @ 7995' (5/25/99)

DV Tool @ 8177' →

WOLFCAMP (7/2/98)

10126' - 10132'

7-7/8" hole
5-1/2", 17#, N80, LTC, @ 10180'
 Cmt'd w/ 1650 sxs

TD @ 10180'

