Form 3160-5 (September 2001)

absequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004

Well Integrity

Lease Serial No.

Do not use th	SIA ori	LC 030429A			
abandoned well	. Use Form 3160-3 (APD) fo	or such praposals OCD - ARTE	, . (*)	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions of reverse side				7. If Unit or CA/Agreement, Name and/or No.	
	[[]	WIW		8. Well Name and No.	
. Name of Operator	WLH G4S Unit Tract 3 #2				
Yates Petroleum Corporation		9. API Well No.			
a. Address		3b. Phone No. (include area code))	30-015-03406	
105 S. 4th Str., Artesia, NM 88210		505-748-1471		10. Field and Pool, or Exploratory Area	
. Location of Well (Footage, Sec., T., R., M., OR Survey Description)				Loco Hills-Q-G-SA	
				11. County or Parish, State	
330'FNL and 330'FWL of Section 12-T18S-R29E				Eddy County, New Mexico	
12. CHECK APPROP	RIATE BOX(ES) TO	INDICATE NATURE OF	notice, re	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				

Fracture Treat

New Construction

Plug and Abandon

Reclamation

Recomplete

Water Disposal

Temporarily Abandon

13. Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

Alter Casing

Casing Repair

Change Plans

Convert to Injection

- 1. Rig up all H2S safety equipment. No casing recovery will be attempted.
- 2. Set CIBP at 2386'. Tag CIBP and load hole with plugging mud. Keep wellbore loaded with mud. Spot 25 sx Class "C" cement plug from 2096' to 2386'.
- 3. Perforate 4-1/2" casing with 6 shots at 1200' with the deepest penetrating charges available to penetrate both casing strings. Perforate 6 shots at 465' with the deepest penetrating charges available, these shots will also be going through two casing strings.
- 4. Set 4-1/2" cement retainer at 1050'. Load hole with plugging mud. Squeeze with 75 sx Class "C" cement. Leave 35' cement on top of retainer.
- 5. Set cement retainer at 350'. Load hole with plugging mud. Squeeze with 140 sx Class "C" cement from 350' to 465'. Leave 35' cement on retainer.

and the second s						
14. I hereby certify that the foregoing is true and correct	T					
Name (Printed/Typed)						
Tina Haterta		Regulatory Compliance Supervisor				
Signature I ina structa		May 27, 2003				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	Date				
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subjewhich would entitle the applicant to conduct operations thereon.	Office					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United						
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction						

Yates Petroleum Corporation WLH G4S Unit Tract 3 #2 Section 12-T18S-R29E Eddy County, New Mexico

Form 3160-5 continued:

- 6. If circulation was not achieved, Perforate both casing strings at 200'. Pump 75 sx Class "C" cement to fill 4-1/2" casing and 7" x 8-5/8" annulus. WOC 24 hrs and tag surface plug.
- 7. If this doesn't work, spot 15 sx Class "C" cement plug from 150' to surface. WOC 24 hrs and tag plug.
- 8. Remove all surface equipment and weld dry hole marker per regulations.

