

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-015-32218
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-7422

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				SR STATE	
2. Name of Operator MARBOB ENERGY CORPORATION				8. Well No. 1	
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227				9. Pool name or Wildcat RED LAKE QUEEN GRBG SA	
4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>2</u> Township <u>18S</u> Range <u>27E</u> NMPM <u>EDDY</u> County					
10. Date Spudded 5/13/02	11. Date T.D. Reached 5/21/02	12. Date Compl. (Ready to Prod.) 3/31/03	13. Elevations (DF & RKB, RT, GR, etc.) 3572' GL	14. Elev. Casinghead	
15. Total Depth 3912'	16. Plug Back T.D. 3075'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools 0 - 3912'	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1943' - 2925' SAN ANDRES				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run NONE				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	354'	12 1/4"	350 SX, CIRC	NONE
5 1/2"	17#	3912'	7 7/8"	800 SX, CIRC	NONE
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	2985'				
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
1943' - 2273' (20 SHOTS)			DEPTH INTERVAL		
2407' - 2463' (6 SHOTS)			AMOUNT AND KIND MATERIAL USED		
2601' - 2925' (8 SHOTS)			2601' - 2925' ACDZ W/ 1000 GAL 15% ACID		
			2407' - 2463' ACDZ W/ 1000 GAL 15% ACID		
			1943' - 2273' ACDZ W/ 3000 GAL 15% ACID		
28. PRODUCTION 1943'-2925' FRAC W/ 227556 GAL FLUID & 3368					
Date First Production 4/10/03		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PROD	
Date of Test 4/13/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 51	Gas - MCF 37
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL. 386
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By TITO AGUIRRE	
30. List Attachments NONE					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Diana J. Cannon</u>		Printed Name <u>DIANA J. CANNON</u>		Title <u>PRODUCTION ANALYST</u> Date <u>5/22/03</u>	