District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe

Form C-144

June 1, 2004

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes \( \subseteq \) No \( \subseteq \) Type of action: Registration of a pit or below-grade tank \(\subseteq\) Closure of a pit or below-grade tank \(\subseteq\) \* Amended Operator: Devon Energy Production Co., L.P. \_\_\_\_\_Telephone: \_505-748-0173\_\_\_e-mail address: \_\_vivian.rodriguez@dvn.com\_ Address: P.O. Box 250 Artesia, NM 88210

ted Name/Title	Signature	1 Date: - V 2000
roval: Field Superviso		NOV 1 6 2005
r certification and NMOCD approval of this application/closure does rwise endanger public health or the environment. Nor does it relieve llations.	the operator of its responsibility for compliance wi	
	Signature Uwan Rod	igny)
s: <u>//-1/-05</u>		
reby certify that the information above is true and complete to the bes been/will be constructed or closed according to NMOCD guideling		
see to a copy of the seem approved during.		
losed is a copy of the BLM approved Sundry.	C. C. M. C. C. C.	
wth, and contour the pit area to prevent erosion and ponding of rainw	· · · · · · · · · · · · · · · · · · ·	many material supporting native plant
E, Eddy Co. NM). We will line the trench with 12 mil liner and cove		
monal Comments:  plan to trench bury the drilling pit at the Apache 25 Federal #14 as we	ell as the nit contents and liner from HR 10 Feet #5	(NMNM81616 API 30-015-33836 Sec. 10, T2)
tach soil sample results and a diagram of sample locations and excav- itional Comments:	ations.	
liation start date and end date. (4) Groundwater encountered: No 🔯		ft. and attach sample results.
are burying in place) onsite 🖂 offsite 🔲 If offsite, name of facility		
s is a pit closure: (1) Attach a diagram of the facility showing the pit		· · · · · · · · · · · · · · · · · · ·
	Ranking Score (Total Points)	
	1000 feet or more	( 0 points)
rigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) 0
Wellhead protection area: (Less than 200 feet from a private domestic vater source, or less than 1000 feet from all other water sources.)  Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)
	Yes No	(20 points) 0
		(20 points)
	100 feet or more	( 0 points)
epth to ground water (vertical distance from bottom of pit to seasonal	50 feet or more, but less than 100 feet	(10 points) 0
/olumebbl	Less than 50 feet	(20 points)
r type: Synthetic M Thickness _12_mil Clay		·
d 🛮 Unlined 🗌	Double-walled, with leak detection? Yes I If not, explain why need to be a second of the second of t	
Workover	Construction material:	NOV 1 4 2005
e: Drilling ⊠ Production □ Disposal □	Volume:bbl Type of fluid:	
	Below-grade tank	RECEIVED
ace Owner: Federal 🛭 State 🗌 Private 🔲 Indian 🗌		

Form 3160-5 (June 1990)

to any matter within its jurisdiction.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED Budget Bureau No. 1004-0135

		Expires March 31, 1993
SUNDRY NOTICES	AND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or	to deepen or reentry to a different reservoir.	NMNM81616
Use "APPLICATION FOR PERMIT—" for such proposals		6. If Indian, Allottee or Tribe Name
SUBMIT	IN TRIPLICATE	N/A
1. Type of Well		7. If Unit or CA, Agreement Designation
Oil Gas Other		N/A
		8. Well Name and No.
2. Name of Operator Devon Energy Production Company L.P.  RECEIVED  Address and Telephone No.		
		H B 10 Federal #5
3. Address and Telephone No.  P.O. Box 250, Artesia, NM 88210 505-748-3371  NOV 1 4 2005		9. API Well No.
		30-015-33836
4. Location of Well (Footage. Sec., T., R., M., or Survey D		10. Picid and root, of Exploratory Area
. Location of Wen (Footage 500., 1., ic., in., or burvey b	escription) OCU-ARTE	Cedar Canyon Bone Springs
040 504 0 4500 551 0 40 7040 5005		11. County or Parish, State
810 FNL & 1780 FEL Sec. 10, T24S, R29E		Eddy Co., NM
		240, 501, 1111
	TO NIDIOATE NATURE OF NOTICE RE	COT OD OTHER DATA
CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, REF	ORI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	1
Notice of Intent	П <b>м</b> 4	Character Chilana
Notice of intent	Abandonment	Change of Plans
П од	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
<b>-</b>	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Close Drlg Pit	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
<u> </u>	ctfully requests to haul the drilling pit conte Federal #14 (NMNM89052, API 30-015-33	
•		
14. Thereby contify that the foregoing is two and correct		
14. I hereby certify that the foregoing is true and correct	77 · 7	
	Vivian Rodriguez	
Signed Wan Sources	Title Field Tech	Date <u>11/10/05</u>
(This space for Federal or State office use)		
	1 11-	
Approved by James G. Come	In Title SPET	Date 11.10.05
Conditions of approval, if any:	Ram	
	win	•
$\langle \cdot \rangle$		•

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation