

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes No

Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank * Amended

Operator: Devon Energy Production Co., L.P. Telephone: 505-748-0173 e-mail address: vivian.rodriguez@dvn.com
Address: P.O. Box 250 Artesia, NM 88210
Facility or well name: H B 10 Federal #3 API #: 30-015-34145 U/L or Qtr/Qtr I Sec 10 T 24S R 29E
County: Eddy Latitude _____ Longitude _____ NAD: 1927 1983
Surface Owner: Federal State Private Indian

<u>Pit</u>	<u>Below-grade tank</u>		RECEIVED
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12mil</u> Clay <input type="checkbox"/> Pit Volume _____ bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____		NOV 14 2005 OCD-ARTESIA
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)	20
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points)	0
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	0
Ranking Score (Total Points)			20

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite offsite If offsite, name of facility Apache 13 Fed #8. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No Yes If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:
Devon Energy Production Company L.P. plans to close the drilling pit at the H B 10 Federal #3 as per New Mexico Oil Conservation Division Rule 50 in the Pit and Below Grade Tank Guidelines. We plan to haul and dispose pit contents and liner at the Apache 13 Fed #8 (NMNM89051, API 30-015-34221, Sec. 13, T22S, R30E, Eddy Co. NM) then close and contour the pit area at both locations to prevent erosion and ponding. We will notify the OCD 48 hours prior to beginning work.
Enclosed is a copy of the approved BLM Sundry.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: 11-11-05
Printed Name/Title Vivian Rodriguez/Field Tech Signature Vivian Rodriguez
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:
Printed Name/Title _____ Field Supervisor Signature [Signature] Date NOV 16 2005

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other _____
 2. Name of Operator
 Devon Energy Production Company L.P.

3. Address and Telephone No.
 P.O. Box 250, Artesia, NM 88210 505-748-3371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1480FSL & 1110 FEL Sec. 10, T24S, R29E

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5. Lease Designation and Serial No. NMNM81616
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA, Agreement Designation N/A
8. Well Name and No. H B 10 Federal #3
9. API Well No. 30-015-34145
10. Field and Pool, or Exploratory Area Pierce Crossing Bone Springs
11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Close Drlg Pit</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Co. LP respectfully requests to haul the drilling pit contents and liner from the H B 10 Federal #3 to a trench at the Apache 13 Federal #8 (NMNM89051, API 30-015-34221 Sec. 13, T22S, R30E Eddy Co, NM).

14. I hereby certify that the foregoing is true and correct

Signed Vivian Rodriguez Title Field Tech Date 11/10/05

(This space for Federal or State office use)
 Approved by James A. Enos for Joe Han Title SP2T Date 11.10.05
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation to any matter within its jurisdiction.