Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

NOV 1 7 2005

5. Lease Serial No.

| SUNDRY NOTICES AND REPORTS ON WELLS DO not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | NM-93181 | |
|--|---|--|--|--|--|
| | | | | 6. If Indian, Allottee or Tribe Name | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side 1. Type of Well | | | | 7. If Unit or CA/Agreement, Name and/or No. | |
| ☐ Oil Well ☐ Gas Well ☐ Other SL: 660' FNL & 760' FWL Sec. 6, T17S, R25E | | | | 8. Well Name and No. 1725 Fed Com #61 | |
| 2. Name of Operator LCX Energy, LLC | | | | 9. API Well No. | |
| 3a. Address 110 N. Marienfeld Ste 200, Midland, TX 79701 3b. Phone No. (include area code) (432) 687-1575 | | | | 30-015-34340 10. Field and Pool, or Exploratory Area | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | Cottonwood Creek; Wolfcamp | | |
| SL: 660' FNL & 760' FWL Sec. 6, T17S, R25E | | | | 11. County or Parish, State | |
| | | | | Eddy County, NM | |
| 12. CHECK AF | PROPRIATE BOX(ES) TO | O INDICATE NATUR | E OF NOTICE, R | REPORT, OR OTHER DATA | |
| TYPE OF SUBMISSION | | TYI | TYPE OF ACTION | | |
| ☐ Notice of Intent ☐ Subsequent Report | Acidize Alter Casing Casing Repair | Deepen Fracture Treat New Construction | Production (Star Reclamation Recomplete | rt/Resume) | |
| Final Abandonment Notice | Change Plans Convert to Injection | Plug and Abandon Plug Back | Temporarily Ab Water Disposal | | |
| Attach the Bond under which the following completion of the investing has been completed. Findetermined that the site is ready 11/11/05 Ran 202 jts bbls FW, 750 sx. 50/5 sx. "C" plus additives w/1480 psi @ 10:15 s | ictionally or recomplete horizontally he work will be performed or provided operations. If the operation nal Abandonment Notices shall be for final inspection.) s. of 5 1/2" 17# P 110 B 50 POZ H plus additive is mix at 14.5 ppg. yield | ly, give subsurface location vide the Bond No. on file varieties and multiple complete filed only after all requires BTC & LTC csg. to se mix at 11.9 ppg. 3.97 mix wtr. 17.4 te 43 sx. cement to | s and measured and travith BLM/BIA. Requi- vith BLM/BIA. Requi- properties of the second pletion or recompletion- ements, including reclaim properties of the second proper | ny proposed work and approximate duration thereof use vertical depths of all pertinent markers and zones ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once amation, have been completed, and the operator has at as follows: Pump w/lead 20 wtr. 14.16 GPS. Tail with 300 e w/198.9 bbls FW. Bumped plug set slips w/65K on slips. NU 7 | |
| 14. I hereby certify that the foregoin Name (Printed/Typed) Sharon Hindman | g is true and correct | Title Re | gulatory Agent | | |
| Signature Shuro | n Hridma | ~ | /16/2005 | | |
| 회가 사람들이 가는 그는 그는 그 없었다. | THIS SPACE FO | OR FEDERAL OR STA | TE OFFICE USE | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date