

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT


APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NM 24160 54865	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ST. MARY LAND & EXPLORATION COMPANY 154903		7. If Unit or CA Agreement, Name and No. PARKWAY DELAWARE UNIT	
3a. Address 580 WESTLAKE PARK BLVD., SUITE 600 HOUSTON, TX 77079		8. Lease Name and Well No. PDU, WELL #208 19265	
3b. Phone No. (include area code) 281/677-2800 49625		9. API Well No. 30-015-34433	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface (H), 1438' FNL & 969' FEL At proposed prod. zone " " Secretary's Potash		10. Field and Pool, or Exploratory PARKWAY DELAWARE	
14. Distance in miles and direction from nearest town or post office* 17 MILES NE OF CARLSBAD		11. Sec., T. R. M. or Blk. and Survey or Area SEC 35, T19S, R29E	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 969'		12. County or Parish EDDY	
16. No. of acres in lease 920		13. State NM	
17. Spacing Unit dedicated to this well 20			
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 150'		20. BLM/BIA Bond No. on file 6041872 RECEIVED	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3337.1'		22. Approximate date work will start* 10/31/2005	
		23. Estimated duration 15 DAYS NOV 17 2005	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature 	Name (Printed/Typed) TIFFANY GRANT	Date 08/29/2005
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Approved by (Signature) A/ Janice L. Gandy	Name (Printed/Typed) Janice L. Gandy	Date NOV - 9 2005
ACTING Title STATE DIRECTOR	Office NM STATE OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR 1 YEAR

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

Salt 29.5

Caution Controlled Water Basin

Witness Surface &
Intermediate Casing

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED

1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease = 4 Copies

State Lease - 4 Copies
 Fee Lease - 3 Copies

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Santa Fe, New Mexico 87505

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code 49625	Pool Name PARKWAY DELAWARE
Property Code	Property Name PARKWAY DELAWARE UNIT	Well Number 208
OGRID No.	Operator Name ST. MARY LAND & EXPLORATION COMPANY	Elevation 3337'

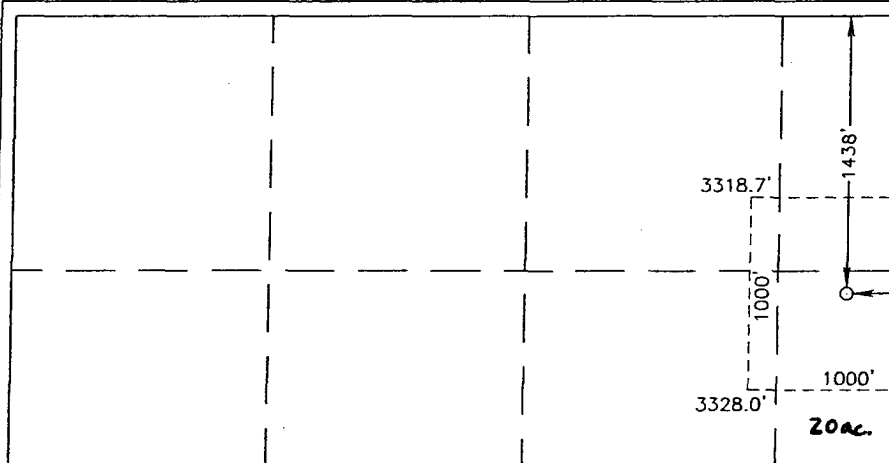
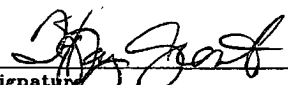
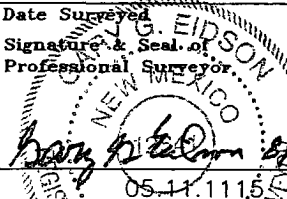
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	35	19-S	29-E		1438	NORTH	969	EAST	EDDY

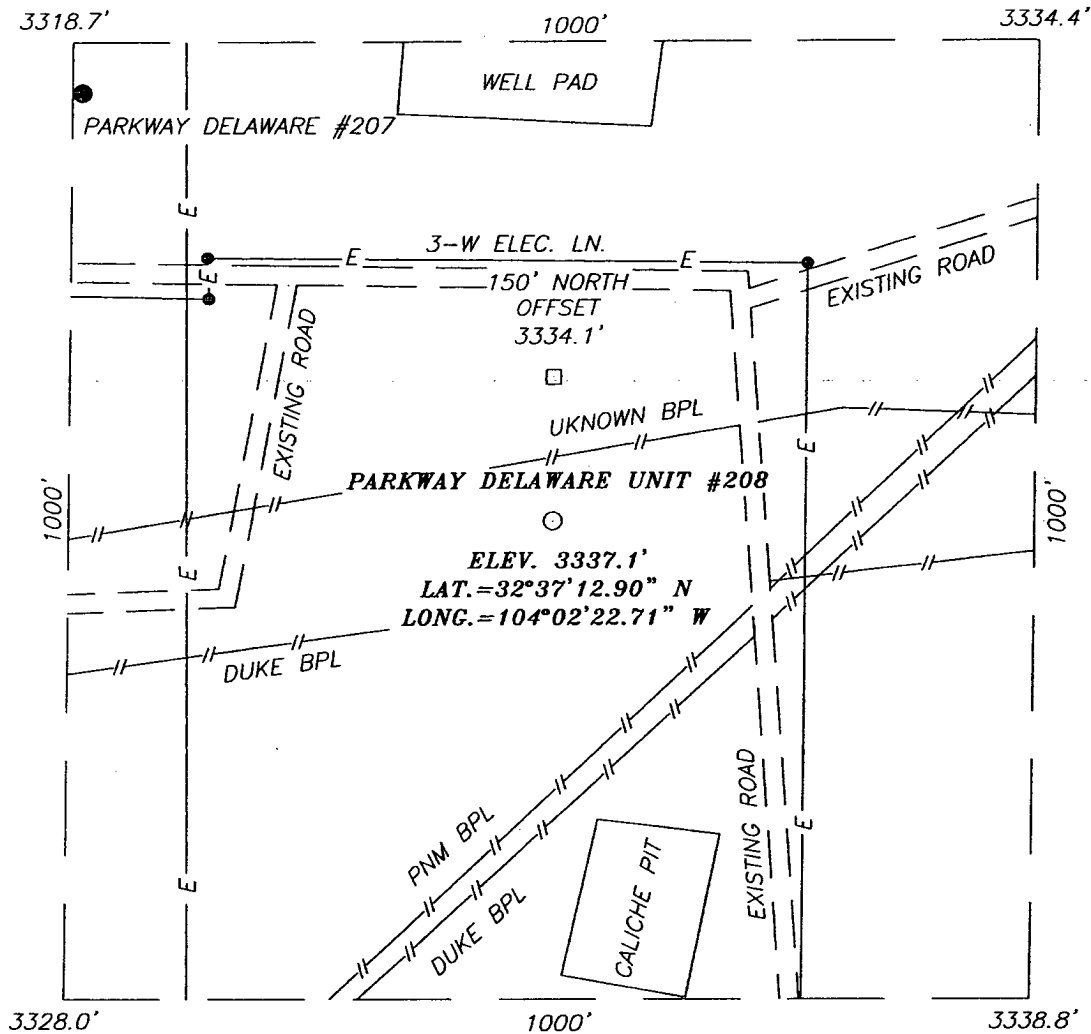
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 2040	Joint or Infill	Consolidation Code		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

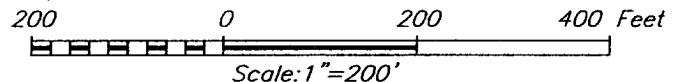
 <p style="text-align: center;">GEODETIC COORDINATES NAD 27 NME</p> <p style="text-align: center;">Y=589483.5 N X=590425.1 E</p> <p style="text-align: center;">LAT.=32°37'12.90" N LONG.=104°02'22.71" W</p>	<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <h3 style="text-align: center;">OPERATOR CERTIFICATION</h3> <p style="text-align: center;">I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p style="text-align: center;">  Signature </p> <p style="text-align: center;"> TIFFANY GRANT Printed Name </p> <p style="text-align: center;"> REGULATOR, TERN Title </p> <p style="text-align: center;"> 08-29-05 Date </p> </div> <div style="border: 1px solid black; padding: 5px;"> <h3 style="text-align: center;">SURVEYOR CERTIFICATION</h3> <p style="text-align: center;">I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p style="text-align: center; font-weight: bold;">DECEMBER 28, 2004</p> <p style="text-align: center;"> Date Surveyed Signature & Seal of Professional Surveyor </p> <p style="text-align: center;">  GARY G. EIDSON 05-11-1115 </p> <p style="text-align: center;"> Certificate No. GARY EIDSON 12641 </p> </div>
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SECTION 35, TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.,
EDDY COUNTY, NEW MEXICO



DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF U.S HWY. 62-180 AND CO. RD. #238 (BURTON FLAT) GO NORTH ON CO. RD. #238 FOR APPROX. 6.0 MILES. TURN RIGHT (EAST) AND GO APPROX. 1.3 MILES. THIS LOCATION IS APPROX. 100' NORTH.



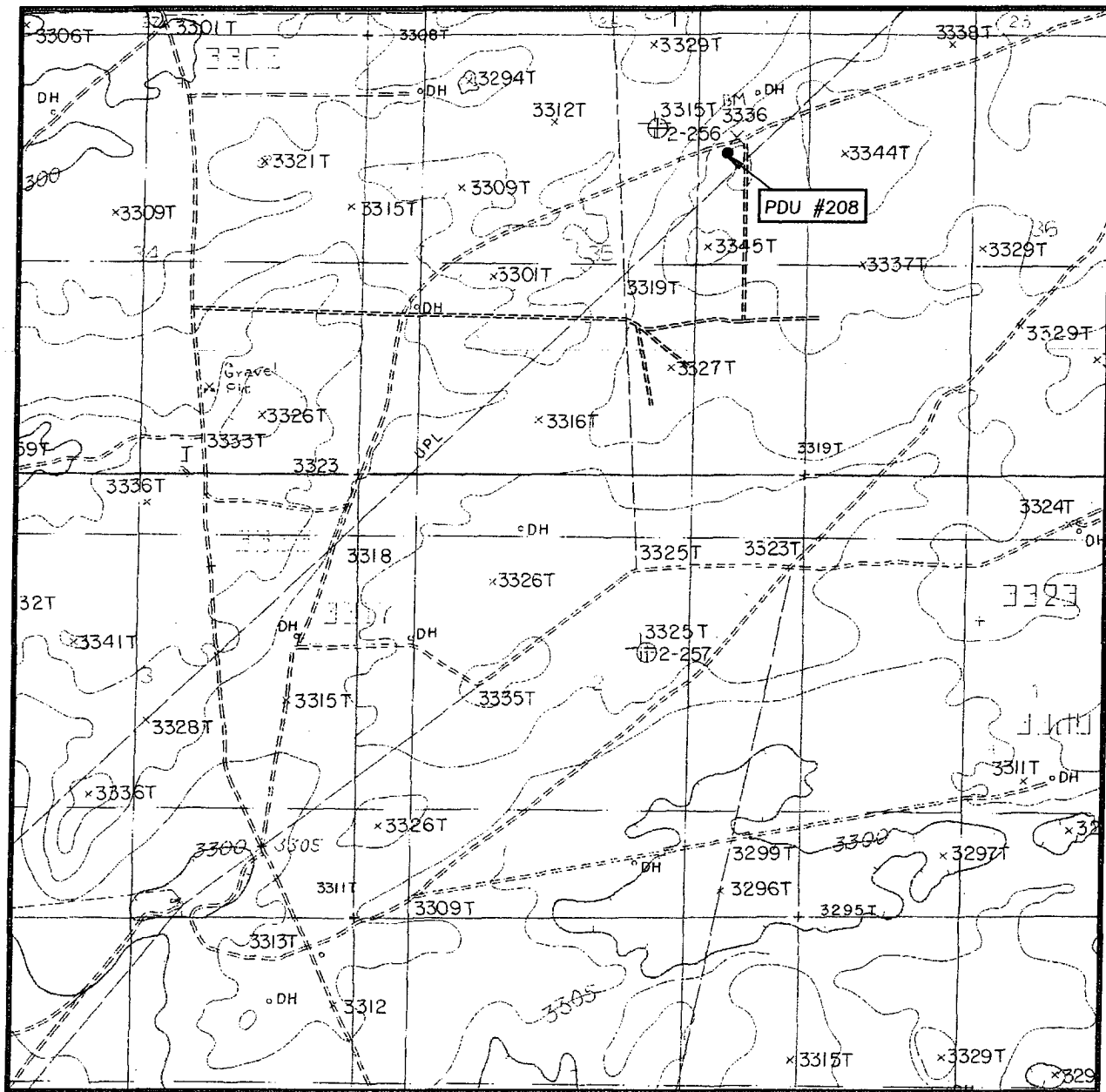
ST. MARY LAND & EXPLORATION COMPANY

PARKWAY DELAWARE UNIT #208 WELL
 LOCATED 1438 FEET FROM THE NORTH LINE
 AND 969 FEET FROM THE EAST LINE OF SECTION 35,
 TOWNSHIP 19 SOUTH, RANGE 29 EAST, N.M.P.M.,
 EDDY COUNTY, NEW MEXICO.

Survey Date: 12/28/04	Sheet 1 of 1 Sheets
W.O. Number: 05.11.1115	Dr By: J.R.
Date: 08/18/05	Disk: CD#5
05111115	Scale: 1"=100'

PROVIDING SURVEYING SERVICES
 SINCE 1948
JOHN WEST SURVEYING COMPANY
 412 N. DAL PASO
 HOBBS, N.M. 88240
 (505) 383-3117

LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL:
ILLINOIS CAMP SE, N.M. - 10'

SEC. 35 TWP. 19-S RGE. 29-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 1438' FNL & 969' FEL

ELEVATION 3337'

ST. MARY LAND &
OPERATOR EXPLORATION COMPANY

LEASE PARKWAY DELAWARE UNIT

U.S.G.S. TOPOGRAPHIC MAP
ILLINOIS CAMP SE, N.M.

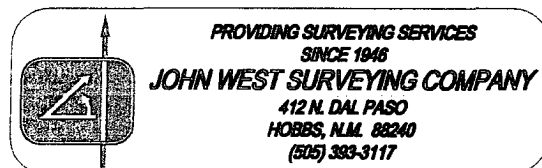


Figure 1. Project Area Map

LEGEND

- Block Survey
- Isolated Manifestation

SCALE 1:24,000

0 0.5 1 Miles

0 0.5 1 1.5 Kilometers

TRUE NORTH

ILLINOIS CAMP NE, NEW MEXICO
PROVISIONAL EDITION 1985 (32104-E1)

ILLINOIS CAMP SE, NEW MEXICO
PROVISIONAL EDITION 1985 (32104-E1)
T 19 S, R 29 E, Section 35

MAP BY JUSTIN BEN, 9.9.05
LAND OWNERSHIP ADAPTED FROM
2001 SERIES HOBBS, NEW MEXICO AND
2003 SERIES ARTESIA, NEW MEXICO 1:100,000
BLM SURFACE AND MINERAL MANAGEMENT STATUS MAPS

Nine Point Drilling Plan
(Supplement to BLM 3160-3)

St. Mary Land and Exploration Co.

PDU #208

1438' FNL, 969' FEL; Sec 35, T19S, R29E

Parkway Delaware Unit

Parkway (Delaware) Field

Eddy Co., NM

NM-24160

1. Name and estimated tops of geologic horizons

Rustler	146'
Slado	351'
Tansill	1261'
Yates	1513'
Capitan Reef	1695'
Delaware	2698'

2. Protection of possible useable water will be achieved by setting 13.375" surface casing @ 380' +/- and cementing it to surface. Isolation of the productive Delaware-Brushy Canyon will be achieved by setting 5.5" casing @ 4600' +/-, and cementing back to surface.
3. The well control equipment to be employed during the drilling of this well is illustrated on attached EXHIBIT A. This equipment includes a two ram BOP, annular BOP and choke manifold of comparable pressure rating. Equipment will be rated for 3000 PSI and will be tested to 80% of that pressure prior to drilling out of the 13 3/8" surface casing. A hydraulic closing unit will be a part of this equipment and will be function tested daily.
4. The casing strings will consist of the following:

Surface:	13 3/8" OD, 48#/ft, H40, STC, new pipe @ 300 – 400' in 17 1/2" hole.	WITNESS
Intermediate:	8.625" OD, 24 & 32#/ft, J55, STC, new pipe @ 3200' +/- in 12.25" hole.	WITNESS
Production:	5.50" OD, 15.5#/ft, J55, LTC, new pipe @ 4600' +/- in 7.875" hole	

5. Cementing programs for the above casing strings are:

Surface: 360 sx Premium Plus w/ 2% CaC12, .25#/sk celloflake mixed at 14.8 ppg, and having a yield of 1.34 cu ft/sk

The above volume represents 100% excess over calculated hole volume, and will be adjusted to actual setting depth of casing. The slurries will be preceded by a fresh water spacer, and displaced with brine water.

Intermediate: Stage 1

- (a) 500 sx 50/50 Poz: Class C mixed @ 11.6 PPG and having a yield of 2.47 cuft/sx. Additives will be 5% D44(salt), 10% D20(gel), 0.25#/sx D29 (celloflake) and 0.2% D46(antifoamer).
- (b) 200 sx Class C neat mixed @ 14.8 PPG w/ a yield of 1.32 cuft/sx

Stage 2(w/Stage Tool @ 1500+/-)

- (a) 350 sx 50/50 Poz: Class C cement w/ 5% D44, 10% D20, 0.2% D46 and 0.25#/sx D29 mixed @ 11.6 PPG, and having a yield of 2.47 cuft/sx
- (b) 55 sx Class C neat mixed @ 14.8 PPG and having a yield of 1.32 cuft/sx.

The above are Schlumberger products with 50% excess volume - actual volumes will be adjusted to the open hole caliper of this wellbore. The cement slurries will be preceded by 12 bbls cement wash for mud removal and displaced with fresh water. Equivalent products from another vendor may be substituted for Schlumberger depending on price/availability.

- Production:**
- (a) 345 sx 35/65 Poz: Class H w/ 5% D44 +6% D20 +0.25#/D29 + 0.2% D46 mixed @ 12.4 PPG and having a yield of 2.03 cuft/sx .
 - (b) 160 sx 50/50 Poz: Class H w/55 D44 + 2% D20 + 0.25#/sx D29 + 0.2%D46 mixed @ 14.2 PPG and having a yield of 1.33 cuft/sx.

The above are Schlumberger products with 25% excess volume - actual volumes will be adjusted to the open hole caliper of this wellbore. Equivalent products from another vendor may be substituted for Schlumberger depending on price/availability.

6. It is anticipated that this well will be drilled to TD utilizing the fluids shown below:

0-400': Gel/Lime "spud mud" 8.6-9.0 PPG. Utilize native solids to maintain sufficient viscosity to clean hole. Mix paper as required to control seepage loss.

300-1800': Brine 9.9 - 10.0 PPG. Circulate thru reserve pit for gravitational solids removal. Add paper as required to control seepage loss while

maintaining pH at 10.0 – 10.5 using Lime. Brine water will minimize hole wash out in the salt.

1800-3200': Fresh Water 8.3 - 8.5 PPG Loss of circulation is anticipated in the Capitan Reef which will require switching to fresh water and dry drilling to casing point.

3200-3800': Cut Brine 8.5 – 8.9 PPG Pump high-vis sweeps to clean hole.

3800-4600': Cut Brine/Starch 8.7 – 8.9 PPG Maintain water loss @ 10-15 cc. Sweep with high-vis pill to clean hole for logging operations.

7. Auxiliary equipment will include an upper kelly cock valve, safety valve to fit drill pipe and pressure gauges.
8. No drill stem testing, mud logging or coring is planned for this wellbore. A Platform Express Triple Combo electric log suite will be run at TD.
9. The estimated BHP at TD is not expected to exceed 1500 psi, and a BHT of 105 F is anticipated. There is no H₂S present in the hydrocarbons being produced from the other wells in this section. Should such unexpected circumstances be encountered the operator and drilling contractor are prepared to take necessary steps to ensure safety of all personnel, and environment. Lost circulation could occur but is not expected to be a serious problem in this area, and hole seepage will be compensated for by additions of small amounts of LCM in the drilling fluid.

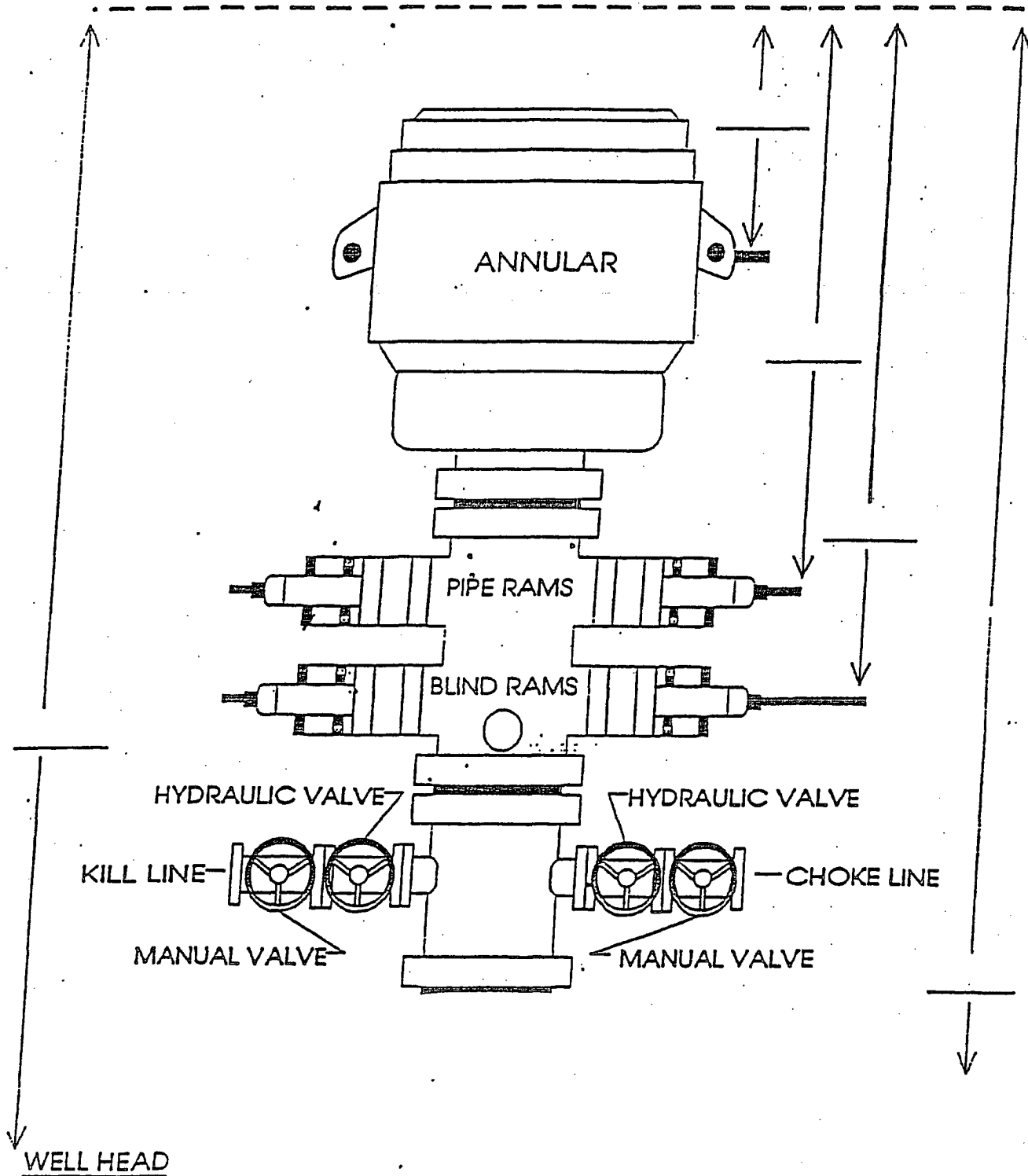
It is estimated that this well will be drilled and cased in 10-11 days. Drilling will commence as soon after approval is received and services can be contracted.

EXHIBIT A

B.O.P. STACK SPACING

SIZE: 11" 3000#

TOP OF ROTARY



WELL PDU 208 CONTRACTOR UNITED DRILLING

CONDITIONS OF APPROVAL - DRILLING

Operator's Name: St. Mary Land & Exploration
Well Name & No. Parkway Delaware Unit #208
Location: 1438' FNL, 969' FEL, Section 35, T. 19 S., R. 29 E., Eddy County, New Mexico
Lease: NM-54865

I. DRILLING OPERATIONS REQUIREMENTS:

1. The Bureau of Land Management (BLM) is to be notified at the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220, (505) 361-2822 for wells in Eddy County in sufficient time for a representative to witness:
 - A. Well spud
 - B. Cementing casing: 13-3/8 inch 8-5/8 inch 5-1/2 inch
 - C. BOP tests
 - D. Upon loss of circulation below the top of the Seven Rivers Formation at an approximated depth of 1623 feet, the operator will notify the PET staff to arrange for witnessing of the change to fresh water mud.
2. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
3. Submit a Sundry Notice (Form 3160-5, one original and five copies) for each casing string, describing the casing and cementing operations. Include pertinent information such as; spud date, hole size, casing (size, weight, grade and thread type), cement (type, quantity and top), water zones and problems or hazards encountered. The Sundry shall be submitted within 15 days of completion of each casing string. The reports may be combined into the same Sundry if they fall within the same 15-day time frame.
4. The API No. assigned to the well by NMOCD shall be included on the subsequent report of setting the first casing string.
5. Gamma-Ray/Neutron logs shall be run from the base of the Salado formation to the surface; cable speed not to exceed 30 feet per minute.

II. CASING:

1. The 13-3/8 inch surface casing shall be set at approximately 300 to 400 feet or 25 feet into the top of the Rustler Anhydrite and cement circulated to the surface. If cement does not circulate to the surface the appropriate BLM office shall be notified and a temperature survey or cement bond log shall be run to verify the top of the cement. Remedial cementing shall be completed prior to drilling out that string.
2. The minimum required fill of cement behind the 8-5/8 inch intermediate casing is to be circulated to the surface.
3. The minimum required fill of cement behind the 4-1/2 inch production casing is to be circulated to the surface.
5. Whenever a casing string is cemented in the R-111-P Potash Area, cement shall be allowed to stand a minimum of twelve (12) hours under pressure and a total of twenty-four (24) hours before drilling the plug or initiating tests.

III. PRESSURE CONTROL:

1. All BOP systems and related equipment shall comply with well control requirements as described in Onshore

9/22/2005

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Oil and Gas Order No. 2. The BOP and related equipment shall be installed and operational before drilling below the 13-3/8 inch casing shoe and shall be tested as described in Onshore Order No. 2. Any equipment failing to test satisfactorily shall be repaired or replaced.

2. Minimum working pressure of the blowout preventer and related equipment (BOPE) shall be 2000 psi.

3. The appropriate BLM office shall be notified in sufficient time for a representative to witness the tests.

- The tests shall be done by an independent service company.
- The results of the test shall be reported to the appropriate BLM office.
- Testing fluid must be water or an appropriate clear liquid suitable for sub-freezing temperatures. Use of drilling mud for testing is not permitted since it can mask small leaks.
- Testing must be done in a safe workman-like manner. Hard line connections shall be required.

9/22/2005
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