Form 3160-5 (April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

I	Expires: March 31, 200
ļ	5. Lease Scrial No.

CIMINDY	NOTICES AND REPORTS O	NM 110822			
	is form for proposals to drill or	6. If Indian, Allottee or Tribe Name			
abandoned we	III. Use Form 3160-3 (APD) for se				
		T TOTAL 'S CAMA AND AND AND AND AND AND AND AND AND AN			
SUBMIT IN TRI	PLICATE- Other instructions or	7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well		·			
Oil Well x	Gas Well Other	8. Well Name and No.			
2. Name of Operator		RECEIVED	Stiletto 27 Federal #1		
Echo	Production, Inc.	9. API Well No.			
3a. Address	3b. Phone N	30-015-34236			
PO Box 1210, Grai		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., 1			Cemetary - Morrow		
990' FSL & 1040'	FWL, Sec 27 T20S R25E		11. County or Parish, State		
			Eddy, NM		
A DEPOSIT OF CAMPAIN O					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION					
Deepen Production (Start/Resume) Water Shut-Off					
Notice of Intent	Alter Casing Fracture T	☐ Well Integrity			
Cubaamant Panart	After Casing Fracture Treat Reclamation Well Integrity  Casing Repair New Construction Recomplete Other				
Promocelove telest		Abandon Temporarily Abandon			
Final Abandonment Notice Convert to Injection Plug B			•		
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  This well is an infill well and the 5th well we have drilled in the immediate area in this field. We have not taken gas kicks or had any situation that required well control procedures. We hereby request a waiver of the requirement to rigup a hydraulic remote controlled choke. The rig we are using does not have this equipment and we feel that renting and installing this would be an unnecessary expense. All BOPE on the rig is rated to 5000 psi (except the annular) which is rated to 3000. We will have flow monitors and pit volume totalizers rigged up before drilling into the Wolfcamp.					
14. Ihereby certify that the fore Name (Printed/Typed)	going is true and correct	1			
Ken Seligman		Title Engineer			
Signature Kan Sal	lignan	Date 11/8/05			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
A COMMANDA					
Approved by OFIG. 30	e. There is the second	PEROLEUME	NGINEEN NOV 18 2005		
	Conditions of approval, if any, are attached. Approval of this notice does not warrant or				
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United					

States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.

(Instructions on page 2)