Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLAMOSIA, NW 88210
NMNM-113963

(August 1999)

	+ orm 3160-3 (APD) for such b	Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals			
SU				Tribe Name	
SUBMIT IN TRIPLICATE					
RECEIVED			7. Unit or CA Agreement Name and No.		
1a. Type of Well Oil Well Gas Well Other					
NOV \$,2 2895		8 Well Name and No.			
2. Name of Operator		OCD-ARTERIA	Norkota 19 Fed 3		
			9. API Well No.		
3. Address and Telephone No.			30-015-34424		
20 North Broadway, Ste 1500, Oklahoma City, OK 73102		405-552-7802	10. Field and Pool, or Exploratory		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*		Forty Niner Ridge Bone Spring West			
H 1430' FNL & 330' FEL 330' FSL, 615' FEL		12. County or Parish	13. State		
Sec 24 T22S, R30E	Sec. 19, T235 F	130 E	Eddy	NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OS SUBMISSION TYPE OF ACTION					
✓ Notice of Intent	☐ Acidize	Deepen Productio	n (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat Reclamat		Well Integrity	
Subsequent Report	Casing Repair	New Construction Recomple		Other Change to	
Final Abandonment Notice	Change Plans		rily Abandon	Original APD.	
13. Describe Proposed or Completed Operations (CI	Convert to Injection	Plug Back Water Dis		mate duration thereof. If the proposal	
deepen directionally or recomplete horizontally, give su	bsurface location and measured and true	vertical depths of all pertinent markers and zones. A	ttach the Bond under which ti	ne work will be performed or provide	
the Bond No. on file with BLM/BIA. Required subseque interval, a Form 3160-4 shall be filed once testing has be					
determined that the site is ready for final inspection)	been completed. Final Abandoninent Not	ices sharpe ned only are all requirement, including	reciamation, have been comp	noted, and the operator has	
Devon Energy Production Compa	ny I D respectfully requ	seets approval to install a 2000#	drilling head on th	e 13 3/8" easing. The	
	BOP equiptment will be rated to 3000#. The BOP and associated wellhead equipment will be tested to 1200# with the rig pump.				
After setting the 8 5/8" casing, a 3000# casing head & 3000# BOP will be installed & tested to 3000# with an independant tester in					
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accordance with Onshore Order I	-	0# BOP will be installed & teste	d to 3000# with an		
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accordance with Onshore Order I	No. 2.	0# BOP will be installed & tester	d to 3000# with an		
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accordance with Onshore Order I	rue and correct	Stephanie A. Ysasaga		independant tester in	
accordance with Onshore Order I	rue and correct Name Title		d to 3000# with an		
accordance with Onshore Order I	rue and correct Name Title	Stephanie A. Ysasaga Senior Engineering Technician	Date	independant tester in	
accordance with Onshore Order I	rue and correct Name Title	Stephanie A. Ysasaga	Date	independant tester in	