N.M. Oil Cons. DIV-Dist. 2

TYPE OF ACTION

Reclamation

Recomplete

Production (Start/Resume)

Temporarily Abandon

Form 3160-5 (April 2004)

UNITED STATES 1 W. THE ANGINE DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTS. INV. 88210

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

Water Shut-Off

Well Integrity

Other Run & set

production &

BUREAU OF LAND MAN	AUDIVIDITY ***	5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NM-105217 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instr	ructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Other Other	NOV 2 3 2005	8. Well Name and No. Blue Thunder 4 Federal #1
2. Name of Operator COG Operating LLC	OCD-ANTERIA	9. API Well No.
ka Address 550 W. Texas Ave., Suite 1300 Midland, TX 79701	3b. Phone No. (include area code) 432-685-4340	30-015-34125 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Lusk Morrow Gas West
810' FSL & 660' FWL, Unit M, Section 4, T-19S, R-31E		11. County or Parish, State Eddy, NM
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, R	EPORT, OR OTHER DATA

___ Convert to Injection Plug Back Water Disposal release rig 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Deepen

Fracture Treat

New Construction

Plug and Abandon

10-30-05 Drill 7-7/8" hole to 10,284'. Run DST #1: 10,090' - 10,224' (Wolfcamp).

Acidize

Alter Casing

Casing Repair

Change Plans

11-11-05 Drill 7-7/8" hole to 12,300' TD.

TYPE OF SUBMISSION

Final Abandonment Notice

Notice of Intent

Subsequent Report

11-13-05 Ran 298 jts 5-1/2" 17# HCP 110 csg set @ 12,295'. Cmtd 1st stage w/600 sx Cl H + add. 14.2#, Yield 1.3. Open DV tool & rec 125 sx cmt. Cmt 2nd stage w/ 1200 sx Cl H + add. 12.4 #, Yield 1.99. Tail 100 sx Cl H Neat. 15.6#, Yield 1.18. Plug down @ 4:40 AM 11-13-05. ND BOP & set slips w/ 160,000#. Cut off csg & install tbg head. Tead head to 4000 psi. Jet & clean pits. Release rig @ 2 PM 11-13-05.

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)				
Phyllis A. Edwards	itle Regulatory An	alyst		
Signature Signature As I	Daté	11/18/2005		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
CARL SGD.) DAVID & CALAR				
Approved by Approv	Title	Date		
Conditions of approval, if any, are attached. Approval of this notice does not warrant of	or			
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 100 and 11 He 37 U.S.C. Section 1212, make it a crime for any pe States any false fictifious of transpired states any false fictifious of transpired states and the section of transpired states and the section of transpired states and the section of the	rson knowingly and thin its jurisdiction	willfully to make to any department or agency of the United		

(Instructions on page 2)