Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

**State of New Mexico**
**Energy, Minerals and Natural Resources**

**OIL CONSERVATION DIVISION**
1220 South St. Francis Dr.
Santa Fe, NM 87505

**Form C-103**
May 27, 2004

| | |
|---|---|
| WELL API NO. 30-015-34238 | |
| 5. Indicate Type of Lease   STATE ☒   FEE ☐ | |
| 6. State Oil & Gas Lease No. OG-272-1 | |

### SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
East Millman Pool Unit Tract 4
8910169240

1. Type of Well:
Oil Well ☒   Gas Well ☐   Other

RECEIVED

NOV 2 3 2005

OCD-ARTESIA

8. Well Number
19

2. Name of Operator
Stephens & Johnson Operating Co.

9. OGRID Number
019958

3. Address of Operator
P.O. Box 2249, Wichita Falls, TX 76307-2249

10. Pool name or Wildcat
Millman Yates-SR-QN-GB-SA, East

4. Well Location

Unit Letter ____C____ : ____777____ feet from the ____North____ line and ____1704____ feet from the ____West____ line

Section ____13____   Township ____19S____   Range ____28E____   NMPM   County ____Eddy____

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3386' GR   3392' KB

Pit or Below-grade Tank Application ☐   or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil   Below-Grade Tank: Volume _____ bbls; Construction Material _____

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### 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|---|---|---|---|
| PERFORM REMEDIAL WORK ☐ | PLUG AND ABANDON ☐ | REMEDIAL WORK ☐ | ALTERING CASING ☐ |
| TEMPORARILY ABANDON ☐ | CHANGE PLANS ☐ | COMMENCE DRILLING OPNS. ☒ | PLUG AND ABANDONMENT ☐ |
| PULL OR ALTER CASING ☐ | MULTIPLE COMPLETION ☐ | CASING TEST AND CEMENT JOB ☐ | |
| OTHER: ☐ | | OTHER: ☐ | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE _William M. Kincaid_   TITLE _Petroleum Engineer_   DATE _11-17-05_

E-mail address: mkincaid@sjoc.net

Type or print name  William M. Kincaid

Telephone No. (940) 723-2166

**For State Use Only**   FOR RECORDS ONLY

APPROVED BY _____   TITLE _____   DATE NOV 2 9 2005

Conditions of Approval, if any:

1. Spudded 12 1/4" hole 9:00 PM 10-5-05.  Drilled to 355' KB & ran 8 jts 8 5/8" 24#/ft. surface csg and cemented w/200 sx of cement. Cement circulated to surface (circulate 20 sx to pit). WOC - 18 hrs. Pressure test BOP and 8 5/8" surface casing to 1,000 psig for 30 minutes.  Held OK.
2. Drilled 7 7/8" hole to 2740'. Ran 67 jts 5 1/2", 15.50#/ft. csg. set @ 2731' KB. Cemented w/600 sx of cement. Plug down @ 10:30 PM 10-11-05.
3. Test 5 1/2" production casing to 1,500 psig for 30 minutes.  Held OK. Perforated Grayburg formation one shot at each of the following depths: 2240, 2243, 2246, 2249, 2252, 2255, 2258, 2261, 2264, 2301, 2304, 2307, 2310, 2313, 2322, 2325, 2328, 2373, 2376, 2379, 2382, 2390, 2393, 2396, 2399, 2402, 2420, 2423, 2426, 2429, 2432, 2443, 2446, 2449, 2452, 2455, 2463, 2466, 2469, 2472, 2475 and 2478.
4. On 10-19-05 acidized perforations w/4,000 gals 15% NEFE.
5. On 10-21-05 sand fraced perforations w/111,500 gals 10 lb brine water, 24,000 lbs of BJ LiteProp 125, and 5,000 lbs Super LC 16/30 sand.