District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

Printed name: Natalie Krueger

E-mail Address: <u>nkrueger@cimarex.com</u>

Phone: 469-420-2723

Title: Reg Tech

Date: 11/17/2005

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

2005 0 8 VGW

Submit to Appropriate District Office

Form C-104

Revised June 10, 2003

1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.						5 Copies				
					Santa Fe, NI					☐ AMENDED REPORT				
10	<u>I.</u>		UEST F	OR ALI	LOWABLE	AND AUT				SPORT				
Operator name and Address Gruy Petroleum Management Co.						•		² OGRID Number 162683						
PO Box 140907								³ Reason for Filing Code/ Effective Date						
Irving, TX 75					NW – 09-01-05									
⁴ API Numbe 30 - 015-33			I Name te City; Po	enn (Gac)					⁶ Pool Coo	B728e				
⁷ Property Co			perty Nam						9 Well Nu					
Troperty et	Juc		awford 26						002	I				
II. 10 Su	rface Lo					,								
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	ine I	eet from the	East/West I	ine County				
В	26	248	26E	990		North		1980	East	Eddy				
		le Locatio						1700	2450					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line I	eet from the	East/West l	ine County				
12 Lse Code	g Method Code	Code 14 Gas Connection Date 15 C-129		¹⁵ C-129 Pern	ermit Number 16 C-		129 Effective Date		C-129 Expiration Date					
										-				
		F		2-05				· · · · · · · · · · · · · · · · · · ·						
III. Oil a			20 p	²⁰ POD			22 POD ULSTR Location							
18 Transporter OGRID			¹⁹ Transporter Name and Address		, POD		U/G		and Description					
			ke Energy Field Services				G		Same as above					
			370 17 th Street; Ste 2500											
			Denver, CO 80202											
			.,											
						RECEIVED								
A CANADA MARINA				Chirale in Franchist of March 1997			NOV 1 Q 200F							
						NOV 1 8 2005 OCD-MITERIA								
		•							VUUM	HIGON				
							18							
						411								
IV. Prod	uced Wa													
²³ POD				ocation a	nd Description									
	~ •		as above			Same as above								
V. Well (25 Spud Da		letion Data 26 Ready Date 27												
Spuu Da		20 Dandy	Date	Т	²⁷ TD	28 PRTD	Т	29 Perfor	ations	30 DHC. MC				
06-16-04		26 Ready	Date		²⁷ TD	²⁸ PBTD		²⁹ Perfora	ations	³⁰ DHC, MC				
		26 Ready 08-29	-05	1	1840'	11800'		²⁹ Perfora	11822'					
31 Ho	l ole Size		-05		1840'		th Set		11822'	Sacks Cement				
	ole Size		-05 32 Casin	1 g & Tubing	1840' g Size	11800' 33 Dep			11822' 34 500sx					
			-05 32 Casin	1	1840' g Size	11800'			11822' 500sx 1" to 40' w/	Sacks Cement a POZ C/Class C				
17-	ole Size		-05 32 Casin; 13-	1 g & Tubing	1840' g Size	11800' 33 Dep	7'		11822' 500sx 1" to 40' w/	Sacks Cement POZ C/Class C 150sx Class C circ 75sx				
17-	ole Size		-05 32 Casin;	1 g & Tubing 3/8" H-40	1840' g Size	11800° 33 Dep	7'		11822' 500sx 1" to 40' w/	Sacks Cement POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C				
17-	ole Size		-05 32 Casing 13-	1 g & Tubing 3/8" H-40	1840' g Size	11800° 33 Dep	7' 25'		11822' 500sx 1" to 40' w/	Sacks Cement POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44'				
17-	-1/2" -1/4"		-05 32 Casing 13-	1 g & Tubing 3/8" H-40 5/8" J-55	1840' g Size	11800° 33 Dep 43 382	7' 25' 40'		11822' 500sx 1" to 40' w/	Sacks Cement POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C				
17- 12- 8-	-1/2" -1/4" 3/4"	08-29	-05 32 Casing 13- 9- 5-1	1 g & Tubing 3/8" H-40 5/8" J-55	1840' g Size	11800' 33 Dep 43	7' 25' 40'		11822' 500sx 1" to 40' w/	Sacks Cement POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C				
17- 12- 8-: VI. Well	-1/2" -1/4" -1/4" Test Da	08-29	-05 32 Casing 13- 9- 5-1	1 g & Tubing 3/8" H-40 5/8" J-55 /2" P-110 2-3/8"	1840' g Size	11800° 33 Dep 43 382 118	7' 25' 40'	11216' -	11822' 500sx 1" to 40' w/ 11 1425s	Sacks Cement A POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C TOC 4390'				
17- 12- 8-	-1/2" -1/4" -1/4" Test Da	08-29	-05 32 Casing 13- 9- 5-1	1 g & Tubing 3/8" H-40 5/8" J-55 /2" P-110 2-3/8"	1840' g Size	11800° 33 Dep 43 382	7' 25' 40'	11216' -	11822' 500sx 1" to 40' w/	Sacks Cement POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C				
17- 12- 8-: VI. Well	-1/2" -1/4" -1/4" Test Da	08-29 ta Gas Deliv 09-12-	-05 32 Casing 13- 9- 5-1 ery Date	1 g & Tubin; 3/8" H-40 5/8" J-55 /2" P-110 2-3/8" 37 T 09	1840' g Size) est Date	11800' 33 Dep 43 382 118 111 38 Test L 24 h	7' 25' 40' 75' ength	11216' -	11822' 500sx 1" to 40' w/ 11 1425s bg. Pressure	Sacks Cement POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C TOC 4390' 40 Csg. Pressure 750				
17- 12- 8-: VI. Well	-1/2" -1/4" 3/4" Test Da Oil 36	08-29	-05 32 Casing 13- 9- 5-1 ery Date	1 g & Tubin; 3/8" H-40 5/8" J-55 /2" P-110 2-3/8" 37 T 09	1840' g Size	11800' 33 Dep 43 382 118 111	7' 25' 40' 75' ength	11216' -	11822' 500sx 1" to 40' w/ 11 1425s bg. Pressure	Sacks Cement A POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C TOC 4390' 40 Csg. Pressure				
VI. Well State New 41 Choke S	-1/2" -1/4" 3/4" Test Da Oil 36	08-29 ta Gas Deliv 09-12-42 O	-05 32 Casing 13- 9- 5-1 ery Date	1 g & Tubin; 3/8" H-40 5/8" J-55 /2" P-110 2-3/8" 37 T 09	1840' g Size) est Date -28-05 Water	11800' 33 Dep 43 382 118 111 38 Test L 24 h 44 G	7' 25' 40' 75' ength	11216' -	11822' 500sx 1" to 40' w/ 11 1425s bg. Pressure 450 45 AOF	Sacks Cement A POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C TOC 4390' 40 Csg. Pressure 750 46 Test Method				
VI. Well State New 41 Choke S open	-1/2" -1/4" 3/4" Test Da Oil 36	08-29 ta Gas Deliv 09-12- 42 O	-05 32 Casing 13- 9- 5-1 ery Date	1 g & Tubing 3/8" H-40 5/8" J-55 /2" P-110 2-3/8" 37 T 09 43	1840' g Size) est Date 0-28-05 Water 40	11800' 33 Dep 43 382 118 111 38 Test L 24 h 44 G 102	7' 25' 40' 75' ength rs	11216' –	11822' 500sx 1" to 40' w/ 11 1425s bg. Pressure 450 45 AOF 1083	Sacks Cement POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C TOC 4390' 40 Csg. Pressure 750 46 Test Method F				
VI. Well State New All Choke S open Thereby certicomplied with a	-1/2" -1/4" 3/4" Test Da Oil 36 ize fy that the and that the	ta Gas Deliv 09-12- 42 O rules of the e information	-05 32 Casing 13- 9- 5-1 ery Date -05 il	1 2 & Tubing 3/8" H-40 5/8" J-55 /2" P-110 2-3/8" 37 T 09 43	1840' g Size) est Date 0-28-05 Water 40	11800' 33 Dep 43 382 118 111 38 Test L 24 h 44 G 102	7' 25' 40' 75' ength rs	11216' –	11822' 500sx 1" to 40' w/ 11 1425s bg. Pressure 450 45 AOF 1083	Sacks Cement POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C TOC 4390' 40 Csg. Pressure 750 46 Test Method F				
VI. Well State New All Choke S open open open open open	-1/2" -1/4" 3/4" Test Da Oil 36 ize fy that the and that the	ta Gas Deliv 09-12- 42 O rules of the e information	-05 32 Casing 13- 9- 5-1 ery Date -05 il	1 2 & Tubing 3/8" H-40 5/8" J-55 /2" P-110 2-3/8" 37 T 09 43	1840' g Size) est Date 0-28-05 Water 40	11800' 33 Dep 43 382 118 111 38 Test L 24 h 44 G 102	7' 25' 40' 75' ength rs	11216' –	11822' 500sx 1" to 40' w/ 11 1425s bg. Pressure 450 45 AOF 1083	Sacks Cement POZ C/Class C 150sx Class C circ 75sx 50sx Class C TOC 44' x Class H/Class C TOC 4390' 40 Csg. Pressure 750 46 Test Method F				

Title:

Approval Date: