

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34032
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Ogden 15
8. Well Number 001
9. OGRID Number 147179
10. Pool name or Wildcat Carlsbad;Morrow,South (Pro Gas) 73960

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ CORRECTED REPORT

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator P. O. Box 11050
Midland, TX 79702-8050

4. Well Location
Unit Letter O : 660 feet from the South line and 1980 feet from the East line
Section 15 Township 23S Range 27E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3131 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ OTHER: Perf/Acidize/Frac ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/05 Kill well. MIRU Gray WL. RIH w/CL/GR, correlate pkr depth and top perf. POOH. RDMO WL. Set pkr, load backside, press to 1000# - OK. MIRU SL. RIH set blanken plug in 1 7/8" X-nipple @ top of pkr, load tbq, pressure tbq to 1000#, OK. RDMO SL, rel. pkr. POOH w/ tbq. rel. tool, SDFN.

10/30/05 Ran radial cmt. bond w/GR, CCL log 12,042' - 11,166'. MIRU EM Hobbs WL, run radial cmt bond w/GR, CCL log 12, 042' - 11,166' w/1000# on csg, bond looks good. RD

11/02/05 MIRU Gray WL, RIH w/ 5 1/2" CIBP set @ 12,011', dump 2 sx cmt (20') on top of plug. load csg w/39 bbls 7% KCL, pressure to 2500#, OK. RIH, perf Middle Morrow "C" 11,930' - 11,934' @ 4 spf (17 holes). RDMO Gray WL.

11/03/05 MIRU Cudd, spot 200 gals 7.5% Morrow acid @ 11,934' w/45 bbls 7% KCL. Rev. acid into tbq w/10 bbls 7% KCL, set pkr @ 11,845', NU tree, load pressure to 1500#, OK, acidize Middle Morrow C w/1,000 gals 7.5% morrow acid, launch 25 BS.

11/04/05 Swab

11/07/05 SD, no activity.

11-08-05 Circ. hole w/40 bbls 7% KCL to kill. POOH w/tbg and pkr. MIRU Gray WL, RIH w/CIBP, set @ 11,920'. RIH, dump 10' cmt on top of plug. Pressure to 2500# - OK.

11/09/05 RIH w/csg guns, perforate Morrow B 11,880 - 11,884, 11,888 - 11,894 @ 4 spf, (41 holes) RDMO WL. RIH w/reentry guide, 2 3/8" x 4' sub, 1 7/8" XN w/1.791" no-go, 2 3/8" x 6' sub, 5 1/2" Arrow Set 1X pkr w/on/off tool and 381 jts. 2 3/8" L-80 tbq to 11,894', MIRU Cudd, spot 200 gals 7.5% Morrow acid, LD 3 jts. 2 3/8" tbq, ND BOP, NU tree, rev. acid into tbq w/10 bbls 7% KCL, set pkr @ 11,801', NU tree, load pressure backside to 1500#, OK, acidize Morrow B w/1,000 gals 7.5% HCL Morrow acid, drop 60 balls, no ball action, flush w/48 bbls 7% KCL. RDMO Cudd. Swab.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 11/22/2005

Type or print name Brenda Coffman E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

For State Use Only

FOR RECORDS ONLY

APPROVED BY: _____ TITLE _____ DATE NOV 30 2005

Conditions of Approval (if any):

Chesapeake Operating, Inc.
P. O. Box 11050
Midland, Texas 79702-8050

Sundry Notice
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OGDEN 15 #1

11/11/05 Kill well. MIRU Gray WL, RIH set CIBP @ 11,860', RIH w/dump bailer dump 15' cmt on plug. Load csg. w/55 bbls 7% KCL, pressure up to 2500#, OK. RIH w/csg guns, perf. Morrow A and C 11,657 – 11,667, 11,756 – 11,767 @ 4 spf, (86 holes)

11/12/05 RIH w/137 jts. 2 3/8" L-80 tbg, spot 200 gals 7.5% HCL acid @ 11,767 w/43 bbls 7% KCL, pull up, ND BOP, NU tree, rev. acid into tbg w/10 bbls 7% KCL, set pkr @ 11,584', NU tree, pressure backside to 1500#, OK, acidize Morrow A and C w/1,200 gals 7.5% HCL acid, drop 130 BS. Swab and flow.

11/15/05 MIRU csg saver and BJ Services, frac Morrow A and C w/14,000 gals 40# binary 70Q pad and 26,000 gals 40# binary 70Q foam containing 41,888# 100% Ultraprop 18/40 sand. Flush w/11,340 gals 40# binary 70Q foam. RDMO BJ Services.

11/18/05 RIH w/371 jts. 2 3/8" L-80 tbg, 8' and 10' x 2 3/8" subs and 1 jt. 2 3/8" tbg to space out on pkr, test tbg to 7000#, rev. circ 300 bbls 7% pkr fluid, ND BOP, latch onto pkr, NU tree, test backside to 2000# - OK. Test tree to 7000# - OK.

11/19/05 Swab