Form 3160-4' (September 2001)

(See instructions and spaces for additional data on next page)

N.M. Oil Cons. DIV-Dist. 2

UNITED STATES
DEPARTMENT OF THE INTERIOR 01 W. Grand Avenue FORM APPROVED OMB NO. 1004-0137
BUREAU OF LAND MANAGEMENT AT QSia WW 88210 Expires: January 31, 2004 **UNITED STATES**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NM 106714								
a. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.											6. If Indian, Allottee or Tribe Name									
o. Type of	Completion	`		* *** ***		AROUG _	Doops.		,			7.	Unit or (A Agreei	ment Name and No	o.				
Other 2. Name of Operator													EAST SHUGART DELAWARE UNIT 25743							
	_											8.	Lease N	ame and \	Well No.					
St. Mary Land & Exploration (154903) 3. Address 3a. Phone No. (include area code)														ESDU #25						
580 Westlake		Suite 600) Housto	n Tr	77079			(281) 677-2772				9. API Well No.								
						rdance with F	ederal re	eral requirements)*				30-015-34212 \$\bigs\ 10. Field and Pool, or Exploratory								
												EAST SHUGART DELAWARE UNIT								
At surfa	ce 250 F	NL & 112	5 FEL U	IL:I				RECEIVED				11. Sec., T., R., M., on Block and Survey								
At top p	orođ. interv	al reporte	i below	SAM	E			NOV 2 8 2005					or Area SEC 24 T188 R31E 12. County or Parish 13. State							
At total depth SAME								CULTARTESIX					EDDY NM							
			15. D	ate T.	D. Reache	d		16. Date Completed				17. Elevations (DF, RKB, RT, GL)*								
								☐ D&A ☑ Ready to Prod.												
8-8-05	No. 10 10 10 10 10 10 10 10 10 10 10 10 10		8-19-	-05	10.7%	Davis TD	.)(1)	061		00 D-4	D. L. Div	3710								
18. Total I	-	D 5555'			19. Pi	ig Back T.D.	TVD	485' 20. Depth Bridge Plu				ng Set: MD TVD								
21. Type Ele	ectric & Ot	her Mech	anical L	ogs Rı	ın (Submit	copy of each	1)			22. Was	well cored	? [√ No	Yes	(Submit analysis)					
											DST run?		Ø No	=	(Submit report)					
Compensate			·							Dire	ctional Surv	ey?	✓ No	Yes	(Submit copy)					
Hole Size	Size/Gra		ecord (Report a		(MD)	Pottom (AD) Stag				of Sks. & of Cement	,				Amount Pulled					
12 1/4"	8 5/8"	_	24		0	865'	+		57:	sx Cl C		\neg		,						
7 7/8" 5 1/2"		!	15.5		0	5545'				sx Cl C				0						
							<u> </u>	<u> </u>	33	sx Cl C	ļ <u>.</u>									
	 								ļ											
24. Tubing	Penced			L					<u> </u>						<u> </u>					
Size		Set (MD)	Packe	r Den	th (MD)	Size	Dent	h Set (MD)	Packer	Depth (MD) Size		Denth	Set (MD)	Packer Depth (1	MD)				
- 5120	Depin	Der (IVID)	1.2020	. Вер	(1/12)	<u> </u>	- LAPA	ii oct (MD)	I acker	Deput (NID	3120		Deptil	Set (NID)	r acker Deput (MD)				
25. Produci	ng Interva	ls					26.	Perforation	Record	i			<u> </u>							
	Formation	1		ТО	P	Bottom		Perforated	Interval		Size	No. I	Ioles		Perf. Status					
A) Delawar	A) Delaware "C"							5176-5356			0.4	6	8	OPEN						
B)			_ _			<u>-</u> -														
<u>C)</u>																				
D)																				
27. Acid, F	racture, Tr Depth Interv		Cement :	Squee	ze, Etc.	·				and Type of	Matarial									
5176-5356	zepui mier	-	500	0 001 1	504 said flus	h w/100 bbls 29	v VCI		unoun	and Type of	Material									
3170-3330			- 100	V gai 1.	776 acid ilus	11 W/100 DOIS 27	• KCI					_	····							
									<u> </u>											
28. Produc	tion - Inter	val A																		
Date First Produced	Test Date	Hours Tested	Test Product	ion	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Prod	ction	wath6g C	EPTEL	FOR REC	ORD				
10-16-05	10-16-05	24		i	5	20	40		••	0.47.17	Pum	n .				7				
Choke	Tbg. Press.	Cag.	24 Hr.		Oil BBL	Gas 1	Water	Gas: Oil		Well Sta		<u> </u>			0.0	+-				
Size	Figw. SI	Press	Rate	, 1			BBL	Ratio		L				2.3						
28a Produ	ction - Inte	rval R		لــــــــــــــــــــــــــــــــــــــ		1				Produci	ng	***			0.64)				
Date First	Test	Hours	Test		Oil	Gas	Water	Oil Gra		Gas	Prodi	ection !			C. SWOBODA					
Produced	Date	Tested	Produc	tion	BBL	MCF	BBL	Corr. A		Gravity			PI	ETROLE	UM ENGINEE	R				
Choke	Tbg. Press.	Call	24 Hr.	 	Oil	Gas	Water	Gas: Oil	<u> </u>	Well Sta	ıtus									
Size	Flwg. Si	Press	Rate	,	BBL	MCF	BBL	Ratio	-	""										

8b. Produc	tion - Inter	val C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
choke ize	Tbg Press Flwg. SI	Cag. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
Sc. Produc	tion - Inter	rval D		<u> </u>						
oste First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	The Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status		
9. Disposi	tion of Gas	s (Sold use	ed for fuel, v	rented, etc	:.)	L				
0. Summa	ary of Poro	us Zones ((Include Aq	uifers):				31. Format	tion (Log) Markers	
tests,	all import including d coveries.	ant zones lepth inter	of porosity val tested, cu	and conte shion use	ents thereof: d, time tool	Cored intervopen, flowing	vals and all drill-st g and shut-in pressu	em ires		
Form	ation	Тор	Bottom		Desc	criptions, Cor	ntents, etc.		Name	Top Meas. Depth
Brushy	Canyon				Oil				T/Salt	1053
			1	Ì					B/Salt	2190
				Ì					Queen	3526
									Penrose	3762
									Grayberg	3944
				Ì					Delaware	4504
		}							Cherry Canyon	4770
									Brushy Canyon	5022
		i i								
32. Addit	tional rema	rks (includ	le plugging	procedure) :					
_	e enclosed		ts: Logs (1 full			Geologic R	land 3 De	T Report 4	Directional Survey	
_			Logs (I IUII ging and cen			Core Analy	=		Directional Survey	
34. I her	eby certify	that the fo	oregoing and	attached	information i	s complete a	nd correct as deterr	nined from all ava	ailable records (see attached i	nstructions)*
Nam	e (please p	rint) Marci	ie St. Germain	1			Title Proc	luction Tech		<u>.</u>
Sign	ature <u></u>	preid	-54.(Serry	air.		Date 11-1	15-05		
		dia= 1001	1 Tist - 40						***	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LOCATION 250' FNL,	IIZZ, FEL, Sect	ion 24, T18S	, R31E, Le	a County NM	
OPERATOR St. Mary La	·				
DRILLING CONTRACTOR	United Drill	ing, Inc.		.4	
					*
The undersigned of the drilling contr ducted deviation test	actor who dril	led the above	e described		
Degrees @ Depth	Degree	s @ Depth		Degrees @ Depth	
1/2° 509°	10	4504*	·	,	
1° 850'	10	5011'			
1° 1427'	10	5518'			
1-1/4° 2000'					
1° 2506'				3	
1-1/2° 3013'			•		
1° 3521'					
1° 3996'					•
					•
•	Drilli	ng Contracto	r United	Drilling, finc.	-
		Ву	: Yux	a acho	-
		Title	Busine	ess Manager	-
Subcaribod and assess	to hofens	no sand.		10.15+	
Subscribed and sworn 2005.	ro perore me r		ay of <u>UU</u>	yu si	_•
		Ca	elue W	Jactur	_
			Notary	Public	
My Commission Expires	s: 10 08-08	Chau	us A	tate	
•					