tinah@ypcnm.com

November 16, 2005

(505) 748-1471

Date:

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1301 W. Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III Oil Conservation Division 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 ☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 1 Operator name and Address ² OGRID Number Yates Petroleum Corporation DHC-3571 025575 105 South Fourth Street Oil-1% Gas-1% Winchester Morrow ³ Reason for Filing Code/ Effective Date Artesia, NM 88210 Oil-99% Gas-99% Burton Flat Atoka, East RC - 5 Pool Name ⁴ API Number **Pool Code** 30-015-23180 Burton Flat Atoka, East 73200 ⁸ Property Name ⁹ Well Number **Property Code** 012001 Antongiovanni MJ Federal 10 Surface Location Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County O 1 20S 28E 660 South 1980 East Eddy 11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 12 Lse Code Producing Method ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date 17 C-129 Expiration Date Gas Connection Code Date F F 10/8/05 III. Oil and Gas Transporters 19 Transporter Name ²⁰ POD ²¹ O/G 22 POD ULSTR Location 18 Transporter **OGRID** and Address and Description Duke Energy Field Services 370 17th Street 036785 Unit O of Section 1-T20S-R28E 2785230 G Suite 900 Denver, CO 80202 Navajo Refining Company Unit O of Section 1-T20S-R28E 015694 P. O. Box 159 Artesia, NM 88210 RECEIVED. NOV 2 8 2005 OCU-AFT SOM IV. Produced Water ²⁴ POD ULSTR Location and Description Unit O of Section 1-T20S-R28E V. Well Completion Data 27 TD 25 Spud Date 26 Ready Date 28 PRTD ²⁹ Perforations 30 DHC, MC RC 9/23/05 10/7/05 EO! 11,663 11,350' 10,724'-10,731' DHC-3571 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement REFER TO ORIGINAL COMPLETION VI. Well Test Data 35 Date New Oil ³⁶ Gas Delivery Date **Test Date** 38 Test Length Tbg. Pressure Csg. Pressure 4250 psi 10/8/05 10/14/05 24 hrs Packer ⁴² Oil 44 Gas 41 Choke Size 43 Water 45 AOF **Test Method** 9.5/64" 0 1344 Flow Test ⁴⁷ I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of myknowledge and belief. Signature: 1 Approved by: Printed name: Tina Huerta DEC 0 1 2005 Approval Date: Regulatory Compliance Supervisor E-mail Address: