

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2  
301 N. Central Avenue  
Albuquerque, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

**RECEIVED**

1. Type of Well

Oil ☐ Gas ☐  
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030  
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780' FSL & 1980' FEL  
Section 26-20S-28E

5. Lease Designation and Serial No.

NM-15873

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Doris Federal #2

9. API Well No.

30-015-24833

10. Field and Pool, or Exploratory Area

Scanlon Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ OTHER

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Strata Production Company requests approval to plug and abandon the Doris Federal #2 well in the following manner:

1. Set CIBP at 4475' and spot 35' of cmt on top of plug.
2. Load hole w/9.2 PPG mud w/34 Vis.
3. Spot 35 sx cmt at 2600 - 2800'.
4. Cut csg at +/- 950' w/35 sx cmt at 900 - 1000'. TOC estimated at 1000'
5. 35 sx cmt at 366 - 466'.
6. 10 sx to surface plug at 30'.
7. Install dry hole marker.
8. Remove equipment.
9. Clean and rip location per BLM guidelines.

Accepted for record  
NMOC

14. I hereby certify that the foregoing is true and correct

Signed *Kevin M. Britt*

Title Production Records

Date 11/10/2005

(This space for Federal or State office use)

Approved by

*DAVID R. GLASS*

Title

*PETROLEUM ENGINEER*

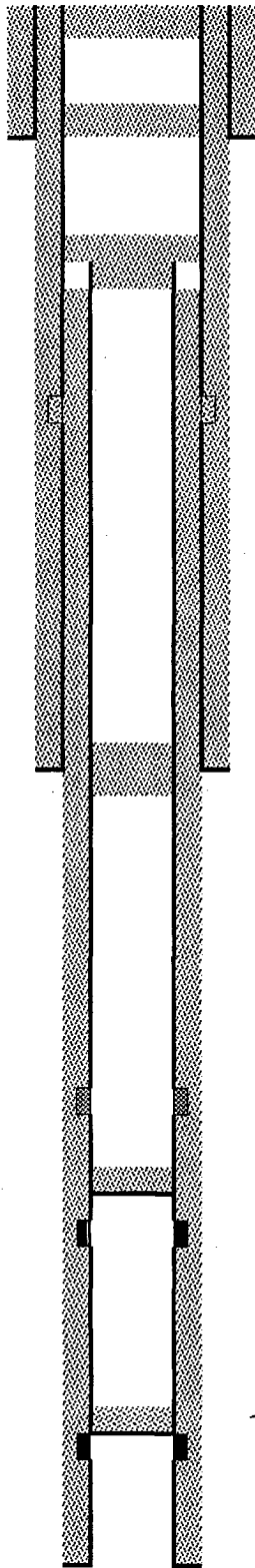
Date

NOV 21 2005

Conditions of approval, if any:

17 1/2"

12 1/4"



10 SX SURFACE PLUG @ 30'

35 SX PLUG 366-466'  
13 3/8" - 54.5#/FT. @ 416'  
375 sx. Cmt., CIRC. 43 SX.

CUT CASING AT 950' AND SPOT 35 SX PLUG 900-1000'  
TOC EST. @ 1000'

D.V. TOOL @ 1432'  
500 SX CMT.  
CIRC.  
LOST CIRC. @ 1470'

SPOT 35 SX. PLUG 2600'-2800'

8 5/8" - 24 #/FT. @ 2717'  
600 sx. Cmt.,

LOAD HOLE WITH 9.2 PPG MUD WITH 34 VIS

D.V. TOOL @ 4016'  
CIRC. 25 SX ON 1 ST STAGE  
2 ND STAGE CEMENTED W/400 SX

SET CIBP @ 4475' AND DUMP 35' OF CEMENT ON TOP OF PLUG

4520'-4530', 4 SPF

CIBP @ 5200', W/ 20' CEMENT  
5366'-5385', 4 SPF

5 1/2"-15.5 #/FT. @ 5715'  
395 SX CMT.

**STRATA PRODUCTION COMPANY**  
**DORIS FEDERAL #2**  
**1780' FSL & 1980' FEL**  
**SECTION 26-T20S-R28E**  
**EDDY COUNTY, NEW MEXICO**  
**LEASE No.: NM-15873**  
**SPUD DATE 6/27/84**

Accepted for record  
NMOCD