

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1623 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brueco Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name East Millman Unit (Formerly Millman State #1)
b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		8. Well No. 301
2. Name of Operator SDX Resources, Inc.		9. Pool name or Wildcat Millman, YT-7R
3. Address of Operator PO Box 5061, Midland, TX 79704 432/685-1761		
4. Well Location Unit Lease <u>M</u> : 660 Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>11</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 9/19/05	11. Date T.D. Reached 9/26/05	12. Date Compl. (Ready to Prod.) 9/26/05
13. Elevations (DP& RKB, RT, GR, etc.)		14. Elev. Casinghead
15. Total Depth	16. Plug Back T.D. 3050' CIBP	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 2474' - 2611'
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run NA
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
*13-3/8"	40# H-40	820'
*5-1/2"	15.5# J-55	6630'
*EXISTING		
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	2648'	
26. Perforation record (interval, size, and number) CIBP - 6250' - Capped w/35' cement CIBP - 3050' - Capped w/35' cement 2474-78, 2493-97, 2500-02, 2560-64, 2850-82, 2601-03, 2607-11 (29 holes)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
2474' - 2611	2500 gal 15% NEFE	
	11,000 gal heated 20% HCL & 20,000 gal heated 40# linear	
	Gel + 3000 gal 15% NEFE cool down	
28. PRODUCTION		
Date First Production 9/26/05	Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 12' RWAC pump	Well Status (Prod. or Shut-in) Prod
Date of Test 9/26/05	Hours Tested 24	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl 12	Gas - MCF 18	Water - Bbl 19
Oil - Bbl 12	Gas - MCF 18	Water - Bbl 19
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. List Attachments C-104 & plat		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Bonnie Arwater</u> Printed Name <u>Bonnie Arwater</u> Title <u>Regulatory Tech</u> Date <u>12/1/05</u>		Test Witnessed By <u>Chuck Morgan</u>
E-mail Address <u>barwater@sdresources.com</u>		

