

Form 3160-5  
(September 2001)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

RECEIVED

NOV 22 2005

OCC-ARTESIA

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>BRINE WELL</b> |  | 5. Lease Serial No.<br><b>NMLC028731A</b>                                   |
| 2. Name of Operator<br><b>MARBOB ENERGY CORPORATION</b>  |  | 6. If Indian, Allottee or Tribe Name  |
| 3a. Address<br><b>PO BOX 227, ARTESIA, NM 88211-0227</b>   | 3b. Phone No. (include area code)<br><b>(505) 748-3303</b> | 7. If Unit or CA/Agreement, Name and/or No.                                 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br><b>300 FSL 1850 FWL, SEC. 22-T17S-R29E, UNIT N</b>                       |  | 8. Well Name and No.<br><b>M DODD A BW #1</b>                               |
|  |  | 9. API Well No.<br><b>30-015-31998</b>                                      |
|  |  | 10. Field and Pool, or Exploratory Area<br><b>GRBG JACKSON SR Q GRBG SA</b> |
|  |  | 11. County or Parish, State<br><b>EDDY CO., NM</b>                          |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**MARBOB ENERGY CORPORATION PROPOSES TO PLUG & ABANDON AS FOLLOWS:**

1. PULL TBG. RUN CSG SCRAPER TO APPX 325'.
2. SET CIBP @ APPX 325'.
3. FILL 7 5/8" CSG 325' TO SURF W/ 70 SX CLASS "C" + 2% CACL2.
4. POOH W/ TBG & FILL 7 5/8" TO SURFACE W/ CLASS "C" + 2% CACL2.
5. INSTALL BLM SPEC DRY HOLE MARKER & RECLAIM LOCATION TO BLM SPECS.

(SEE ATTACHED SCHEMATICS).

Accepted for record  
NMOCB**\*\*\*THIS SUNDRY NOTICE IS TO AMEND THE ONE SUBMITTED ON 10/31/05.\*\*\***

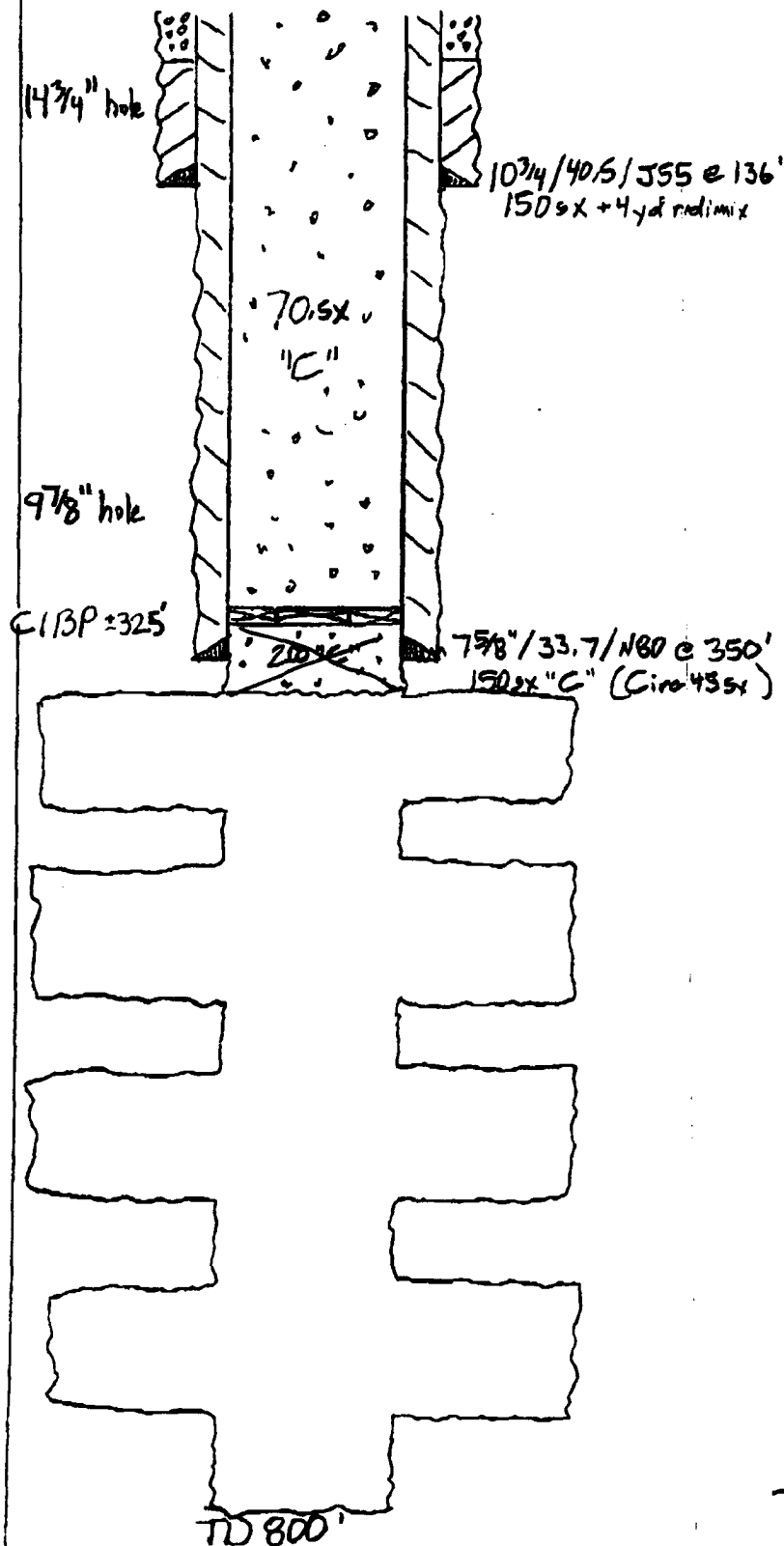
|   |                                    |
|---|------------------------------------|
| 14. I hereby certify that the foregoing is true and correct |                                    |
| Name (Printed/Typed)<br><b>DIANA J. BRIGGS</b>              | Title<br><b>PRODUCTION ANALYST</b> |
| Signature<br><i>Diana J. Briggs</i>                         | Date<br><b>NOVEMBER 21, 2005</b>   |
| <b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>           |                                    |

|   |        |      |
|---|--------|------|
| Approved by   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

M. Dodd A BW #1  
 1850' FWL, 300' FSL  
 N-22-75-29e  
 Eddy, NM  
 (BW-029)



### Proposed Procedure:

1. Pull tubing. Run casing scraper to ± 325'.
2. Set CIBP ± 325'
3. Pump 200.5x "C" + 2%  $\text{CaCl}_2$  and displace to retainer.  
~~This plug should cover 7 5/8" shoe but won't achieve squeeze pressure due to cavernous nature of salt below 7 5/8" casing.~~
4. ~~String out of retainer and~~  
 Fill 7 5/8" casing 325' to surface with 70.5x Class "C" + 2%  $\text{CaCl}_2$ .
5. POOH with tubing and fill 7 5/8" to surface with Class "C" + 2%  $\text{CaCl}_2$ .
6. Install BLM spec dry hole marker and reclaim location to BLM specs.

Class "C" + 2%  $\text{CaCl}_2$ : 14.8ppg  
 1.32cp/s  
 6.3gpps

Accepted for record  
 NMOCD

AFTER

III. N. D. G. A. T. L. W. T. I.

1850' FNL, 300' FSL

N-22-175-29e

Eddy, NM

(BW-029)

14 3/4" hole

9 7/8" hole

10 3/4" / 40.5 / J55 @ 136'  
150sx + 4yd redimix

7 5/8" / 33.7 / N80 @ 350'  
150sx "C" (Circ 45sx)

Salt Section

TD 800'

BEFORE