Submit To Appropriate State Lease - 6 copies	e District Office	State of New Mexico					Form C-105				
Fee Lease - 5 copies		En	Energy, Minerals and Natural Resources					Revised June 10, 2003			
District I 1625 N. French Dr., H	obbs, NM 88240							WELL API NO.			
District II	Oil Conservation Division					-	30-015-33959				
District III	1301 W. Grand Avenue, Artesia, NM 88210						5. Indicate Type of Lease				
1000 Rio Brazos Rd.,	Aztec, NM 87410			Santa Fe, NM	87505		-	STATE X FEE			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							State Oil & Gas Lease No. VO-5740				
	OMPLETION	OR REC	OMPL	ETION REPOR	RT AND	LOG	100000	47		41.0	or specifical temporal
la. Type of Well:		[TZ] D-	[o my y m				7. Lease Name	or Unit Agr	eement N	ame
OIL WELL GAS WELL X DRY OTHER RECOMPLETION b. Type of Completion: DHC-3473					Padron BGM State Com						
NEW V	VORK DEEF OVER		UG ACK	DIFF. X RESVR.							RECEIVED
2. Name of Operato								8. Well No. NOV 2 9 2005			
Yates Petroleum 3. Address of Opera							_	9. Pool name or Wildcat			
105 South Four		a, NM 8821	10 (5	05) 748-1471				Ato			and the second
4. Well Location	,										
Unit Letter	C : 660	Feet Fro	m The	North	Line	e and 10	550	Fee	t From The	w	est Line
	^								•		
Section 10. Date Spudded	11. Date T.D. Rea	Townshi		S R mpl. (Ready to Prod.)	ange 2	/E Flevations (NMPM RKB, RT, GR,	etc.)	Ede	dy County Casinghead
RC 10/17/05	5/22/05			10/17/05		3292	'GR	3311'KB			
15. Total Depth 12,535'	16. Plug Ba 12,476'	ck T.D.		Multiple Compl. How ones?	Many	18. Interval		Rotary Tools	_	Cable 7	Fools
19. Producing Inter-	1 '	etion - Top, Bo	1			200		Pulling Uni	u 0. Was Dire	ctional Su	urvey Made
11,758'-11,788	' Atoka		<u> </u>						1 0		
21. Type Electric ar								22. Was Well Cored			
None for recom	pletion	CAS	INC D	ECORD (Report	all atmins	no act in tru	-11)	No			
CASING SIZE	E WEIGH	T LB./FT.		DEPTH SET		OLE SIZE	511)	CEMENTING	RECORD	I A	MOUNT PULLED
	 		$\frac{\mathbf{R}}{\mathbf{R}}$	EFER TO ORIG	INAL C	COMPLE	LIO	N		1	
			 							-	
24.			IIN	IER RECORD			25.	Т	UBING RE	CORD	
SIZE	TOP	воттом		SACKS CEMENT	SCREE	N	SIZ		DEPTH S		PACKER SET
							,				
26. Perforation re	cord (interval, size,	and number)						ACTURE, CE			
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11,758'-11,788' (157)						L USED					
11,750 -11,700 (157)											
28				PRO	DDUC'	ΓΙΟΝ		·			
Date First Production 10/17		Production Me	thod (Fl	owing, gas lift, pumpin Flowing	g - Size ar	id type pump)	Well Status		<i>ut-in)</i> roducin	σ
Date of Test	Hours Tested	Choke Siz	e	Prod'n For	Oil - Bb	1		- MCF	Water - B		Gas - Oil Ratio
11/20/05	24 hrs	24/64"	1 0 4	Test Period	0	MOD	128		3		NA
Flow Tubing Press. 930 psi	Casing Pressure NA	Calculated Hour Rate	;	Oil - Bbl.	128	– MCF 86		Water - Bbl. 3	NA	iravity - A	API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By TGR Pumping											
30. List Attachments None											
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
	, , ,	1			with	picie io	.,,,	coo of my kill	ouge am	. ochtej	
Signature 1	knathe		Printed me _		Title <u>R</u>	egulatory	Con	npliance Sup	ervisor l	Date <u>No</u>	ovember 28, 2005
E-mail Address tinah@ypcnm.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison					
T. Queen	T. Siluro-Ordovician	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota						
T. Blinebry	T. Castille	T. Morrison						
T.Tubb	T. Delaware	T.Todilto						
T. Drinkard	T. Bone Spring	T. Entrada						
T. Abo	T. Morrow	T. Wingate						
T. Wolfcamp	L. Morrow ,	T. Chinle						
T. Wolfcamp B Zone	T. 3 rd Bone Spring	T. Permian						
T. Cisco	T. Pre-Cambrian	T. Penn "A"						

			SANDS OR	ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	tot	
	IMPORTANT V	VATER SANDS		
Include data on rate of wa	ter inflow and elevation to which wate	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
	LITHOLOGY RECORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				
		:					
					,		