

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation District 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator

Chevron USA Inc.

3 Address and Telephone No.

P.O. Box 960, Artesia, NM 88211-0960

4 Location of Well (Footage, Sec., T. R., M. or Survey Description)

2310 FSL & 1650 FWL, Sec. 15 T17S R31E, K

RECEIVED

NOV 29 2005

OOD-ARTESIA

(505)748-1288

5. Lease Designation and Serial No.

LC-029420A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Skelly Unit #958

9. API Well No.

30-015-34318

10. Field and Pool, or Exploratory Area

Fren Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud and cement casings  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

10/07/2005 Spud 17 1/2 hole @ 4:30 PM.

10/09/2005 TD 17 1/2 hole @ 463'. Ran 10 joints 13 3/8 48# H-40 set @ 452', Cemented w/270 sx 35/65/6 Class H, tail in w/200 sx Class C, 2% CC, plug down @ 8:00 AM, circ 110 sx. WOC tested BOP to 2000# for 10 minutes, held OK.

10/13/2005 TD 12 1/4 hole @ 1831'. Ran 40 joints 8 5/8" J-55 32# set @ 1780', Cemented w/600 sx 35/65/6 Class C, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down @ 8:00 AM, circ 150 sx. WOC tested BOP to 2000# for 10 minutes, held OK.

10/21/2005 TD 7 7/8 hole @ 5480'.

10/22/2005 Ran 124 joints 5 1/2" J-55 17# set @ 5472', Cemented 1st Stage w/415 sx 50/50/2 Class C, 5% KCL, 5# LCM, 1% FL25, 2% FL52, 3% SMS, circ 91 sx off tool, 2nd Stage w/900 sx 50/50/2 Class C, 5% KCL, 5# LCM, 1% FL25, 2% FL52, 3% SMS, 3rd Stage 250 sx Class C, 2% CC, circ 42 sx, plug down @ 9:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

ACCEPTED FOR RECORD

NOV 28 2005

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Shenell

Title Production Clerk

Date 11/21/2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any: