N.M. Oil Gons, DIV-Dist, 2

Form 3160-5

UNITED STATES 1301 W. AVENUE

FORM APPROVED OMB No. 1004-0135

(August 1999)	TEADESIA, NW	BARTO	Expires November 30, 2000			
SUNDF	5. Lease Serial No. NM29234					
Do not use t abandoned v	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	RIPLICATE - Other instruc		EIVED	7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other NOV 3 0 2005				8. Well Name and No. Littlefield Federal SWD 1		
2. Name of Operator Chesapeake Operating In	c.	OOD-AATESIA		9. API Well No. 30-015-10259		
P. O. Box 11050 Midland		3b. Phone No. (include area (432)687-2992	code)	10. Field and Pool, or Exploratory Area Delaware		
4. Location of Well (Footage, S 660' FNL 1980' FEL, Sect	ec., T., R., M., or Survey Description ion 11, T24S, R31E	on)		11. County or Parish, State Eddy New Mexico		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATURE O	F NOTICE, RI	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION					
☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection ☐	Deepen	Production (Start Reclamation Recomplete Temporarily Aba Water Disposal	☐ Well Integrity ☑ Other Repair Well		
If the proposal is to deepen di Attach the Bond under which following completion of the in	rectionally or recomplete horizontally the work will be performed or provious avolved operations. If the operation re inal Abandonment Notices shall be f	y, give subsurface locations me de the Bond No. on file with BL esults in a multiple completion of	asured and true ve M/BIA. Required or recompletion in	ny proposed work and approximate duration therecentical depths of all pertinent markers and zones. I subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has		
Chesapeake, hereby, rec procedure.	uest permission to squeez	e a tight leak with 300P	SI's SealMak	er system, per the attached		
				VED OOS S.C. SHORODA		

14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	Title				
Brenda Coffman	Regulatory Analyst				
Signature Sinan	Date 11/22/2005				
THIS SPACE FOR FEDERA	AL OR STATE OFFICE USE				
Approved by	Title Office Accepted for Description				
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	ant or				

ALEXIS C. SWOBODA PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Littlefield Federal #1 SWD Sundry Notice Updated 11/22/2005 Eddy County, New Mexico

GENERAL INFORMATION

Location: 660' FNL & 1980' FEL, Sec 11 - T24S - R31E

API No.: 30-015-10259

WELL INFORMATION

String OD	Weight & Grade	Depth	<u> </u>	<u>Drift</u>	<u>Burst</u>	<u> TOC</u>
8-5/8"	24# J55	0' - 365'	8.097"	7.972"	2950	0'
4 -1/2"	9.5# K55	0' - 4656'	4.090"	3.965"	4380	0'

Bell Canyon perfs: 4580 - 4654', OH 4656 - 6500'

OVERVIEW:

Chesapeake proposes to squeeze a tight leak with 300PSI's SealMaker system per the below procedure. This system has been utilized successfully in the Farmington, NM area in the recent past. This methodology has been condoned by the BLM (Jim Lavatto – Farmington) and the OCD (Charlie Perrin – Aztec). 300PSI contact is Todd Harris at (618) 292-9650.

PROCEDURES to DATE:

11-03-05:	Isolated leak 884 – 947'. Set retainer at 813'. Squeezed with 150 sx of Class 'H'.
11-10-05:	Drilled out sqz. Fell out of cement at 985'. Pump into leak at 3.7 BPM at 1000 psi.
11-11-05:	Set retainer at 852'. Squeezed with 200 sx of Class 'C'.
11-16-05:	Drilled out sqz. Fell out of cement at 1016'. Pump into leak at 3.25 BPM at 1000 psi.
11-17-05:	Ran tools. Isolated leak 884 – 947'.
11-17-05:	Set retainer and squeezed with 300 sx of Class 'C'.
11-21-05:	Drill out sqz. Fell out of cement at 968'. Pressure test to 500 psi. Slow bleed to 350 psi in 15 minutes.

PROPOSED ADDITIONAL PROCEDURES:

- 1. Set packer with pump out plug via wireline at 4500'.
- 2. RIH with injection string. Tag on-off tool on top of packer. Circulate packer fluid.
- 3. Displace a 10 bbl slurry of Sealmaker down backside. Spot from 947' to 100' from surface. Latch tubing in to on-off tool.
- 4. Pressure backside to 600 psi. SI for 24 hours.
- 5. Notify BLM. Obtain MIT. Pump out plug and put well in service.